

# La Rosa Pump Station Rehab Solicitation Number: CO-00314-SM Job No.: 18-6001

# ADDENDUM 2 1/30/2020

To Bidder of Record:

This addendum, applicable to work referenced above, is an amendment to the bid proposal, plans and specifications and as such will be a part of and included in the Contract Documents. Acknowledge receipt of this addendum by entering the Addendum number and issue date on the space provided in submitted copies of the bid proposal.

#### **RESPONSES TO QUESTIONS**

1. The specifications tell the contractor to submit a form to receive the Geotechnical Report, and the Asbestos/Lead Report for this project. How can we go about getting the form and the reports? Typically, the reports are on the website with the solicitation and you digitally accept the form, but I don't see that on this one.

<u>Response:</u> Both reports are available on the SAWS website at the following link: <a href="https://apps.saws.org/business">https://apps.saws.org/business</a> center/ContractSol/Drill.cfm?id=3719&View=Yes

The Geotechnical Data Report was posted on the SAWS website 1/24/20 and the Environmental Report on 1/14/20. Respondents must be registered with SAWS' Vendor Registration and should scroll down to the project home page. There are 2 icons titled Report and Geotechnical Report. Respondents will need to log in to view both reports. Once logged in the system will ask the Respondent to sign an electronic disclaimer form and once done, will grant immediate access.

2. Can you provide the estimated cost for the La Rosa Pump Station Rehab?

Response: The estimated cost for the La Rosa Pump Station Rehab is \$10,107,000.

3. I noticed this project and was wondering if there was any need for electromechanical locking systems.

<u>Response:</u> There is no need for electromechanical locking systems on this project.

4. Would SAWS please consider providing Evaluation criteria Sheets EV-1 (sheet 67 of 898 in volume 1) through Sheet EV-25 (sheet 91 of 898 volume 1) in world format? Reason is the similar project description section is very small and limits similarity write up.

<u>Response:</u> Word documents are available for download, please go to SAWS website: <a href="https://apps.saws.org/business">https://apps.saws.org/business</a> center/ContractSol/Drill.cfm?id=3719&View=Yes

5. If SAWS is willing to provide the word document format would it be possible to add similar projects limit to 2 pages instead of the current specified 1 page write up?

<u>Response</u>: See response to Question #4. The Word version should allow sufficient space for Respondents to provide additional information about the similar project, and it is allowable for the page to extend to a second page. As a reminder, however, Respondent's should ensure the description clearly explains the similarities of the project being provide as compared to this Project.

- 6. Would it be possible to receive the word file evaluation criteria by close of business on 1/10/2020?
  - Response: See response to Question 4.
- 7. Specification section 16110 3.01, line "P" states do not install raceways in concrete equipment pads, foundations, or beams, however, the very next section 3.02 addresses installation in cast-in-place structural concrete, including floor slabs. Please clarify if the raceways within the Electrical / SCADA Building and HSP area can be installed in the foundation.
  - <u>Response:</u> Yes, the raceways can be installed in the Electrical/SCADA Building and HSP area foundations.
- 8. According to General Note 1 on Sheet E-501, all underground electric conduit shall be concrete encased with steel reinforcement. Drawing E-107 Ductbank Sections 1, 6, & 10 between Electrical building to CPS Transformer, Standby Generator and the High Service Pump Area shows to be entirely under foundations & equipment pads. Please clarify whether reinforced concrete encasement is required under slabs & foundations. As well as any conduit with-in individual area that are to be placed under slabs. Will it be acceptable for these ductbanks & conduits to be sand encased (if required)?
  - Response: All underground electrical conduit shall be encased even if located under a foundation.
- 9. Drawing E-107 Ductbank Section Conduit #52 should be quantity of 4-2" spares and it should not be included in DB 1 as it is entirely in the HSP foundation. Please review and clarify.
  - <u>Response:</u> Conduit #52 should not be included in DB1. The corresponding conduit #52 was deleted from the ductbank schedule, refer to drawing E-601 ELECTRICAL DUCTBANK SECTIONS SHEET 1 in the CHANGES TO THE PLANS of this addendum.
- 10. Drawing E-107 Ductbank Section 2 & 3 conduit #3 shows to be from S. Gate Controller to S. Gate Operator. If this is local to the gates, they should not be routed in DB to the Electrical Bldg. Similar scenario is the case for the North gate are as well. Please review and clarify.
  - Response: The description labeled S. Gate Operator was changed to Security Panel, refer to drawing E-603 ELECTRICAL DUCTBANK SECTIONS LA ROSA SHEET 3 in the CHANGES TO THE PLANS of this addendum.
- 11. Ductbank details do not show a ground wire run along with the ductbanks, nor the specification mention it. Please review and whether ground wire is needed or not.
  - Response: A ground wire does not need to be run along with the ductbanks.
- 12. Drawing E-107, there is a new Junction Box for Heat Trace to Tank Piping (Keyed Note 23) on the north side of the GST. It seems to be at the location of where the existing ¾" PT & manway which are to be demolished (Ref. DWG D-301 detail 1.) Please review and advise if the Heat Trace JB is required. There is a Heat Trace Junction Box on the south side of the GST where the new taps are located.
  - Response: The junction box on the north side of the tank labeled as Keyed Note 23 was removed, refer to drawing E-107 ELECTRICAL RENOVATION SITE PLAN LA ROSA in the CHANGES TO THE PLANS of this addendum.
- 13. If there is no need for the Heat Trace JB located in the north side of the GST tank, DB 18 Conduit #5 should not be required. Please review and verify.
  - <u>Response:</u> Conduit #5 was deleted from ductbank section #18, refer to drawing E-603 ELECTRICAL DUCTBANK SECTION LA ROSA SHEET 3 in the CHANGES TO THE PLANS of this addendum.

14. Please provide a specification for the Eyewash Showers (EW-05) shown on Sheet P-401.

<u>Response:</u> Eyewash Shower shall be HAWS model number 8300CRP and be provided with the "corrosion resistant package." Refer to section P-402 – FLUORIDE TANK BUILDING – FLOOR PLAN in the CHANGES TO THE PLANS of this Addendum.

15. Please provide a material specification for the chemical quick couplers shown on Sheet D-402.

Response: The material for the chemical quick connect is polypropylene.

16. I'd like to formally request the geotechnical report by Arias and Associates for this project please.

Response: See response to Question 1.

17. Does the contractor need to include money for the donation to the Tree Canopy Investment Fund shown on L-101 and L-402?

Response: Bid Item 6A Permitting allowance includes the donation to the Tree Canopy Investment Fund.

18. Bid Item 3B shows a quantity of 20 EA. for the interior perimeter angle brace replacement, but Detail L on S-206 has a note that says to base bid on 64 EA. Please confirm the actual quantity to be included in the bid.

<u>Response:</u> Detail L on S-206 has been updated, refer to drawing S-206 – STRUCTURAL CROWS NEST DETAILS in the CHANGES TO THE PLANS of this Addendum.

19. Plan note 7 on S-204 states that all existing structural bolts on the tank's interior be replaced with carbon steel bolts. Is there an approximate quantity that can be provided regarding how many bolts will need to be replaced?

Response: The base bid shall be for 72 total bolts, plan note 7 on sheet S-204 has been updated, refer to drawing S-204 – GST MODIFICATIONS – STRUCTURAL PLAN in the CHANGES TO THE PLANS of this Addendum.

20. Sheet M-401 is titled as ELECTRICAL BUILDING HVAC – FLOOR PLAN, please confirm that this should be Fluoride Building at Pitluk Wellfield site.

<u>Response:</u> M-401 is the Fluoride Building at Pitluk Wellfield Site. Sheet title has been updated to FLUORIDE BUILDING, refer to Drawing M-401 – ELECTRICAL BUILDING HVAC – FLOOR PLAN in the CHANGES TO THE PLANS of this Addendum.

21. Sheet E-400 Pitluk Demo drawings does not specify any demolition requirements for removing any existing cables to enable pulling new feeders to the Chlorine Building, is there spare conduit available in the DB between Electrical Rack area to the Chlorine Building? Drawing E-401 1-line diagram indicates 2-1" Conduit for the Chlorine Pump #2. This is also the case for the new well pump control valve. Please review and clarify.

<u>Response:</u> Yes, there is a spare 1" conduit routed from the MCC to the exterior of the chlorine building. For the new well pump control valve, there is a 1.5" conduit routed from the MCC to each of the well pumps.

22. Sheet E-402 Keyed note 13 for the Electrical/Communication manhole does not note the separation requirements as on La Rosa site, will we be required to provide physical separation as well?

Response: Yes, separation will be required similar to the La Rosa Pump Station site.

23. Sheet E-402 please clarify whether the new wiring between SCADA cabinet to the Existing MCC the Well pump control valve and chlorine booster pump #2 are to be installed in new conduit or utilize existing raceways.

Response: Existing raceways will be utilized for these circuits.

24. Sheet E-402 for Ductbank 1 cables not terminating at the new electrical rack outside the new Fluoride building, but needing to route to Fluoride tank & sump area, is it the intention to split ductbank 1 conduits to another DB? The drawing is not clear between Sheet E-402 and E-405. Please review and clarify.

<u>Response:</u> Yes, a ductbank will be required to extend from the Fluoride building rack to the equipment located at the fluoride tank area. The ductbanks have been added to drawing E-402 and E-405, refer to CHANGES TO THE PLANS of this addendum.

25. Will we have access to the Pitluk site on the 16th? We will need access to the name plate information of the existing MCC to furnish the modifications required in the contract documents.

Response: Access to the Pitluk site was provided on Thursday, January 16th.

26. Reference Proposal Certification paragraph 4; "Work shall be complete win full within \_450\_ consecutive calendar days." 450 calendar days equates to less than 320 workdays. Due to the restraints of work area availability and overlapping work activities required, please consider increasing the duration by additional 180 consecutive calendar days to a total of 630 calendar days.

<u>Response:</u> The contract duration has been revised. See updated Price Proposal and Reference Proposal Certification documents in the CHANGES TO THE SPECIFICATIONS section of this addendum.

27. Sheet E-402, please confirm that existing DB from the MCC/SCADA are to the Pump Well #3 area has enough spare for the new cables to the control valve.

Response: The spare conduit from the MCC to Well Pump #3 is 1.5".

28. During the site visit to the Pitluk Wellfield, we noticed only 1 spare conduit stubbed up at the Chlorine Building to the MCC area. Based on the contract documents, 2 conduits will be required to be routed from the Chlorine building to MCC / SCADA pad. One for the new power feed to Chlorine Booster Pump #2 and one for the camera to be mounted in the Chlorine room. Please clarify how this is to be accomplished without installing new DB conduit.

<u>Response:</u> One conduit is stubbed up and capped but an additional spare 1" conduit is already routed into the chlorine building.

29. Is there a detail drawing of the heat trace needed for the new control valve per E-402 Keyed note #15?

<u>Response:</u> The heat trace for the new control valves will be added to the existing heat trace panels (one per well pump).

30. Sheet E-405 cable & conduit list does not match the wire & conduit in Sheet E-604 Ductbank section 1 to SCADA. i.e. DB1 conduit #2 shows 2-#16 TW/SH/PR IN 1" conduit whereas cable & conduit list shows 4-#16 TW/SH/PR in 2" from the Fluoride Fill Station Control Panel to SCADA. Please clarify which information is to be used for cables to SCADA from Fluoride area, as multiple items show inconsistency.

<u>Response:</u> A ductbank will be added from ductbank #1 to the fluoride equipment and the inconsistencies will be corrected in the ductbank schedule and on sheet E-604, refer to drawing E-604 in the CHANGES TO THE PLANS of this addendum.

31. Will additional drawings or details be issued for conduit & wiring necessary locally from control panels to valves & switches not shown on the drawings? Such as Discharge Control valve to the discharge valve solenoid & the flow switch, etc.

<u>Response:</u> Conduit and wiring to field devices will be added to sheet E-604, refer to drawing E-604 and E-407A in the CHANGES TO THE PLANS of this addendum.

32. Sheet E-405, without the use of heat trace control panel, how do SAWS want the Backflow preventer to be accomplished? Would inline thermostat mounted on the backflow piping preventor and powered from Power Panel B sufficient?

<u>Response:</u> The backflow preventer will be housed in the heated structure. Therefore, only power to the heating system in the enclosure is provided.

33. Will hose valve, utility water lines shown on D & P-series drawings require heat tracing? As no requirements are giving.

Response: Hose valve and utility water lines need insulation only.

34. Is there wiring diagram available for the interface required for Damper #2 controls from the exhaust fan operation as called for on M-401?

<u>Response:</u> No wiring diagram is planned to be provided. As motorized damper #2 must open when the exhaust fan and damper #1 open, the power for damper #2 will be moved to the same power panel circuit as the exhaust fan and damper #1.

35. Section 11140 2.06 A specifies a 6 pole, 1800 rpm motor. Please clarify motor speed.

Response: Maximum nominal speed is 1800 rpm as specified in Section 2.02.A.8.

36. Section 11100 2.03 D. requires a grease line for lubricating the bottom bearing, while Section 11140 2.03 B. 1. f. specifies the bottom bearing to be permanently packed with grease. Please clarify bottom bearing lubrication method. Our standard method would be a permanently packed bottom bearing.

<u>Response:</u> Bottom bearing lubrication shall be bottom bearing to be permanently packed with grease as specified in Section 11140 2.03.B.1.f.

37. Section 11140 1.08 specifies the pump warranty to last 24 months from start-up or 18 months from shipment date. Please clarify pump warranty terms. Was the intent for the pump warranty to last 18 months from start-up/24 months from shipment?

<u>Response:</u> The warranty period shall be two-years from the date of initial startup and operation or 30 months from the shipment date. See updated specification in the CHANGES TO THE SPECIFICATIONS section of this addendum.

38. Section 16406 1.04 A. specifies a 2 year warranty from final acceptance while 3.04 A. specifies 2 years from initial operation. Please clarify motor warranty terms. We can offer a warranty that would cover the motor for 24 months after start-up/36 months from delivery.

Response: Warranty shall be 2-years from initial operation.

39. Please provide elevations for discharge piping, suction piping, and pump and barrel lengths on drawing sheet D-202.

<u>Response:</u> The La Rosa Pump Station top of slab is located on Sheet C-108, the discharge piping elevation is shown on C-112, suction piping elevation is shown on C-113, and pump can requirements are shown on D-202.

40. Due to the small size of the project area, which will require various trades to be onsite one at a time rather than concurrently, we request the contract time to substantial and final completion be extended by 120 days.

Response: See response to Question 26.

41. Specification 11313 Part 3.01.A refers to "Operational Test, Section 01650". We are unable to find Section 01650.

<u>Response:</u> The specification should state "Operational Test, Section 01752", refer to Section 11313 – Pumping Unit Testing in the CHANGES TO THE SPECIFICATIONS section of this addendum.

42. Perimeter Bracing, Detail L/S-206 - Does not call out the size of the angle? Can this be clarified?

<u>Response:</u> The existing member sizes are not currently known. Contractor is responsible for verifying the size of members to be repaired or replaced in the field. Contractor is also responsible for filling out and submitting the bid form pricing these repairs on a per pound basis.

43. P/S-206 Does not call out the size of the existing beams. Can the beam size be given so we can size the reinforcing plates accordingly?

<u>Response:</u> The existing member sizes are not currently known. Contractor is responsible for verifying the size of members to be repaired or replaced in the field. Contractor is also responsible for filling out and submitting the bid form pricing these repairs on a per pound basis.

44. Is a security guard required at the La Rosa pump station site even though it will be completely shutdown and there will be no chlorine on site? If yes, do we need separate security guards at each site (2 total guards), or can one guard provide security for both sites (1 total guard)? Please clarify security requirements.

Response: A security guard is required at Pitluk Wellfield as chlorine gas is on-site. A security guard is not required at the La Rosa Pump Station as chlorine gas is not stored on-site.

45. Regarding the 3" water service at the Pitluk Well Field, what fees will the contractor pay for the service? Meter set? Impact?

<u>Response:</u> If SAWS fees cannot be waived by SAWS, cost will be covered under bid item 7A – Start-up and Commissioning Allowance.

46. Our firm has a prior corporate engagement that will prevent us from being able to finalize any bids/proposals from 2/4/2020-2/6/2020. Please consider moving the due date for the above referenced proposal to 2/11/2020.

Response: Bid opening date has already been moved. See Addendum No. 1.

47. Spec. 01040 Coordination, 1.04 Shutdowns. Please clarify when the La Rosa Pump Station can be shutdown and for how long it can remain down. The spec references November 1, 2019.

<u>Response:</u> Specification 01040 was updated in Addendum No. 2 to be shutdown starting November 1, 2020. See Section 01040 – COORDINATION in the CHANGES TO THE SPECIFICATIONS section of this Addendum.

48. On the tank will an engineered door sheet be allowed.

Response: Door sheets are not allowed.

49. What size is the center vent on the tank?

Response: Replacing existing 24" vent with new 24" AST vent.

50. Sheet C-406 calls for a 3" tapping sleeve near Well No. 1. Please clarify.

Response: Drawing C-406 has been updated via Addendum No. 2 to remove callout for 3" tapping sleeve. See section C-406 – PITLUK WELLFIELD YARD PIPING PLAN in the CHANGES TO THE PLANS of this Addendum.

51. Is there a Fluoride Building Control Rack Pad as shown in the table on S-501 Detail 10? I don't see it on the drawings.

Response: The Fluoride Building Control Rack is shown on E-402.

52. 11100 1. Can a manufacturer's supplier/representative be considered the "manufacturer" identified in this paragraph for the vertical turbine pumps in section 11140?

Response: No.

53. 11140 1.07.E.1. – Please remove vibration limit criterion at the top of the motor. Vibration limit can only be guaranteed at the top of the discharge head.

<u>Response:</u> Specification 11140 was updated to remove vibration limit criterion at the top of the motor and changed to top of the discharge head. See Section 11140 – VERTICAL TURBINE PUMP in the CHANGES TO THE SPECIFICATIONS section of this Addendum.

54. All of the following relate to the control panel specified in Section 11310: 17325.B.1 states all enclosures are to be free standing while plan sheet E-408 shows the sump pump control panel mounted to an aluminum backplate secured by uni-strut. We request an addendum clarifying how the sump pump control enclosure is to be constructed & mounted.

<u>Response:</u> Please refer to specification sections 11310 and 16050 in addition to applicable project plans. Specification 17325 does not apply to the sump pump control panel.

55. 17325.B.1.2 states "each enclosure less than 4 ft. wide shall be shall have one overhead interior fluorescent light fixture, with Off/On switch, powered from a dedicated non UPS circuit. Each enclosure greater than 4 ft. wide shall have one overhead florescent light for every 4 ft. of length, or every fraction thereof." We request an addendum deleting the interior fluorescent light fixture. Plan sheet E-408 electrical schematic does not include the previously mentioned fluorescent light fixture.

<u>Response:</u> Please refer to specification sections 11310 and 16050 in addition to applicable project plans. Specification 17325 does not apply to the sump pump control panel.

56. 17325.B.1.3 states "each enclosure shall have receptacles as indicated on the plans.". Plan sheet E-408 does not indicate a receptacle for the enclosure. We request an addendum clarifying whether is the intent of the engineer to install a receptacle on the sump pump panel.

<u>Response:</u> Please refer to specification sections 11310 and 16050 in addition to applicable project plans. Specification 17325 does not apply to the sump pump control panel.

57. 17325.B.1.4 states "each enclosure shall have, factory installed, full sized removable back and side panels, on which control components shall be mounted. Back panel shall be secured to the enclosure with collar studs for wall mounted enclosures, and 316 SS hardware for free standing enclosures.". We request an addendum deleting the requirement for full sized removable side panels. The scope of components necessary to build the sump pump panel is so limited, removable side panels only serves to increase the price to the end user.

<u>Response:</u> Please refer to specification sections 11310 and 16050 in addition to applicable project plans. Specification 17325 does not apply to the sump pump control panel.

58. 17325.B.1.8 states "...auxiliary contacts shall be provided for remote run indication and indication of each status and alarm condition. Additional controls shall be provided as indication of each status and alarm condition. Additional controls shall be provided as requirements.". Plan sheet E-408 denotes normally open telemetry contacts for SCADA for High Level & High-High Level. We request an addendum clarifying what extent of SCADA telemetry is required.

<u>Response:</u> Please refer to specification sections 11310 and 16050 in addition to applicable project plans. Specification 17325 does not apply to the sump pump control panel.

59. Please clarify the pipe material for the 3" PW pipe that is shown to be installed on C-406. Is the pipe steel, or PVC schedule 80.

Response: The 3" PW pipe to be installed on C-406 is to be PVC schedule 80.

#### **CHANGES TO THE SPECIFICATIONS**

#### TABLE OF CONTENTS

ADD Specification 05120 Structural Steel to Division 5.

#### PRICE PROPOSAL

1. Remove and replace the Price Proposal in its entirety with the revised version attached to this Addendum. This version should be used by Respondent's when submitting a proposal for this project.

#### PROPOSAL CERTIFICATION

Remove and replace the Proposal Certification in its entirety with the revised version attached to this Addendum. This version should be used by Respondent's when submitting a proposal for this project.

#### Specification 01010 - SUMMARY OF WORK

Section 1.01.A; DELETE "Bid Proposal" and REPLACE with "Price Proposal"

#### Specification 01025 – MEASUREMENT AND PAYMENTS

REMOVE and REPLACE in its entirety.

#### Specification 01040 - Coordination

- Section 1.02.A; DELETE "October 1, 2019" and REPLACE with "October 1, 2020" 1.
- 2. Section 1.03.C.1.b; DELETE "Phase 2" and REPLACE with "Phase 2A"
- Section 1.03.C.1.b; DELETE "and GST rehabilitation" in the first sentence. 3.
- 4. Section 1.03.C.1.b; immediately following paragraph ADD
  - c. "Phase 2B –GST rehabilitation at the La Rosa Pump Station: this Work will need to be scheduled and coordinated with the Owner. This work shall not commence until the schedule for this phase is approved by the Owner.
    - 1. Complete shutdown and draining of the GST.
    - 2. Demolition
    - 3. Rehabilitation of existing Ground Storage Tank.
      - Structural repairs and modifications
      - ii. Surface preparation and coating applications
    - 4. Installation of cathodic protection, level electrodes and appurtenances.
    - 5. If work not completed within 26 weeks, Contractor shall reimburse Owner for additional NACE inspection services beyond 26 weeks."
- 5. Section 1.03.C.1.c; renumber section to be 1.03.C.1.d.
- 6. Section 1.04.A.1; DELETE "2019" and REPLACE with "2020"

# Specification 01300 - SUBMITTAL

1. Section 1.03.B.2 REPLACE "30 days" with "10 days"

## Specification 02200 - EARTHWORK

- Section 3.02.A.4 REPLACE "600 feet" with "400 feet" 1.
- 2. Section 1.07.A.2; DELETE "and recommendations" in the first sentence.
- 3. Section 2.01.A; immediately following A ADD the following and re-letter accordingly "B. LEAN CLAY Select Fill. Lean Clay with LL <40, PI = 8-20, #200>50%, 3" Maximum Particle Size.

#### Specification 05120 - STRUCTURAL STEEL FRAMING

ADD Specification in its entirety.

## Specification 09870 - General Specification for Coating System for Steel Storage Tanks

- Section 1.03.B REPLACE "monthly basis" with "weekly basis" 1.
- 2. Section 1.07.C REPLACE "monthly basis" with "weekly basis"

#### Specification 11140 – Vertical Turbine Pumps

- 1. Section 1.07.E.1; REPLACE "motor on all three axes" with "discharge head" in the last sentence of the paragraph.
- 2. Section 1.08; REPLACE "eighteen months" with "30 months"
- 3. Section 2.02.A.1; DELETE "(two pumps operating scenario)"
- 4. Section 2.02.A.2; DELETE "(three pumps operating scenario)"
- Section 2.02.A.3; DELETE "(one pump operating scenario)"
- 6. Section 2.03.B.1.e.1; DELETE "or ASTM A276 Stainless Steel Type 316"
- 7. Section 2.03.B.2.g. DELETE "Goodrich "Cutless Rubber", water lubricated or"
- 8. Section 2.08.C.1; DELETE "Carbonline Polybred or Tnemec Series 406 Elastoshield" and REPLACE with "ScotchKote Fusion Bonded Epoxy.
- 9. Section 2.08.C.2; Delete "25 mils" and REPLACE with "16 mils"

## Specification 11313 - Pumping Unit Testing

Section 3.01.A REPLACE "Section 01650" with "Section 01752"

# Specification 13122 – Pre-Engineered Fiberglass Shelter

- Section 2.02; ADD "E. 316 SST mounting channel reinforcement, mechanically attached to the interior surface on 12-inch centers on all walls.
- 3. Section 2.02; ADD "F. All bolts, flanges shall be 316 SST, galvanized steel and aluminum will not be acceptable"

## Specification 15120 - Control Valve

REMOVE and REPLACE in its entirety.

#### Specification 15121 – Altitude Control Valve

- Immediately following Section 2.04 is A.05 PILOT CONTROL SYSTEM, renumber to be 2.05.
- ADD Section "2.06 PROTECTIVE COATINGS
  - A. All interior non-working ferrous surfaces other than stainless steel shall be given fusion bonded epoxy coatings. The interior waterway passage of all valves shall be given a shop applied coating system unless provided with a shop applied epoxy coating. The exterior surfaces shall have a coating system equal to the steel pipe exterior coating system."
- Section 3.02 PROTECTIVE COATINGS; DELETE in its entirety.

## Specification 17550 – Security System

- 1. Section 2.01.B.14.1.a.i; DELETE "Camera Axis model P3375-VE Fixed (outdoor)." and REPLACE with "Camera Axis model P3245-VLE Fixed (outdoor) or newest series model."
- 2. Section 2.01.B.14.1.a.ii; DELETE "Camera Axis model P3374-V Fixed (indoor)." and REPLACE with "Camera Axis model P3245-VL Fixed (indoor) or newest series model."
- 3. Section 2.01.B.14.1.a.iii; DELETE "Pole mount model Axis T91D67" and REPLACE with "Pole mount model Axis T91B67"
- 4. Section 2.01.B.14.1.a.iv; DELETE "Pendant kit model Axis P33-VE network" and REPLACE with "Pendant kit model Axis T94T01D"
- 5. Section 2.01.B.14.1.b.i; ADD "or newest series model"
- 6. Section 2.01.B.14.1.c.i; ADD "or newest series model"
- 7. Section 2.04.D.1.; DELETE "Operating Temperature: 32°F to 158°F" and REPLACE with "Operating Temperature: 10°F to 160°F"
- 8. Section 2.04.D.2.; DELETE "Operating Humidity: 20-95% Non-condensing" and REPLACE with "Operating Humidity: 10-95% Non-condensing"
- 9. Section 2.04.D.3.; DELETE "Storage Temperature: -40°F to 158°F" and REPLACE with "Storage Temperature: 10°F to 180°F"
- 10. Section 2.04.E.1.; DELETE "Power Supply: 24 VDC" and REPLACE with "Power Supply: 24 VDC or 48 VDC as required by the Media Converter"
- 11. Section 2.04.E.2.; DELETE "Microprocessor based managed type." and REPLACE with "Microprocessor based unmanaged type."

# **CHANGES TO THE PLANS**

#### Drawing G-002 – GENERAL NOTES & DRAWING INDEX

- 1. ADD drawing "D-404 WELL PUMP NO 2&3 DEMOLITION" and drawing "D-405 WELL PUMP NO 2&3 MODIFICATION" to the sheet list table.
- 2. DELETE the title "ELECTRICAL BUILDING HVAC FLOOR PLAN" and REPLACE with "FLUORIDE BUILDING HVAC FLOOR PLAN" for Drawing M-401.

#### Drawing C-405 - PITLUK WELLFIELD SITE CONTROL & FURNISHING PLAN

ADD the following Note; "4. Remove collapse wall debris at the existing transformer pad."

#### Drawing C-406 - PITLUK WELLFIELD YARD PIPING PLAN

- 1. DELETE callout located near existing well pump no. 1 "3" tapping sleeve"
- 2. ADD callout to the spare ½" PFA Tubing fluoride in 2" CPVC carrier pipe and the ½" PFA Tubing fluoride in 2" CPVC Carrier pipe located at the road crossing "Remove and Replace Paving as required to install fluoride piping."

#### Drawing C-511 - PIPE DETAILS

REMOVE and REPLACE in its entirety.

#### Drawing C-531 - SPECIAL DETAILS

REMOVE and REPLACE in its entirety.

## Drawing D-301 - LA ROSA PS GROUND STORAGE TANK PLAN AND ELEVATION

1. DELETE the following callout on Plan View 1 – Existing Tank Layout and Demolition Plan "Demolish 24" Drain overflow pipe and patch tank sidewall" and REPLACE with "Demolish 24-inch Drain Overflow Pipe, Weir Box, and patch tank sidewall."

## Drawing D-302 - GROUND STORAGE TANK DEMOLITION PHOTOS AND DETAILS

 Detail 3 – AST CENTER VENT Section view; DELETE "Secure Vent to Concrete with S.S Wedge Anchors" and REPLACE with "Secure Vent with S.S Wedge Anchors."

#### Drawing D-303 - GROUND STORAGE TANK DETAILS I

REMOVE and REPLACE in its entirety.

## Drawing D-404 - WELL PUMP NO 2&3 DEMOLITION

ADD in its entirety.

# Drawing D-405 - WELL PUMP NO 2&3 MODIFICATION

1. ADD in its entirety.

#### Drawing S-001 - STRUCTURAL GENERAL NOTES

REMOVE and REPLACE in its entirety.

## Drawing S-204 - GST MODIFICATIONS - STRUCTURAL PLAN

REMOVE and REPLACE in its entirety.

## Drawing S-206 – STRUCTURAL CROWS NEST DETAILS

REMOVE and REPLACE in its entirety.

## Drawing M-401 – ELECTRICAL BUILDING HVAC – FLOOR PLAN

1. DELETE the title "ELECTRICAL BUILDING HVAC – FLOOR PLAN" and REPLACE with "FLUORIDE BUILDING HVAC – FLOOR PLAN"

# Drawing P-402 – FLUORIDE TANK BUILDING –FLOOR PLAN

1. ADD the following GENERAL PLUMBING NOTE; "Provide a HAWS model number 8300CRP for the Eyewash Shower EW-05 with corrosion resistant package."

SAN ANTONIO WATER SYSTEM 10 of 11

Drawing E-107 - ELECTRICAL RENOVATION SITE PLAN LA ROSA

1. REMOVE and REPLACE in its entirety.

Drawing E-402 - ELECTRICAL RENOVATION SITE PLAN PITLUK

REMOVE and REPLACE in its entirety.

Drawing E-405 - FLOURIDE BUILDING -ELECTRICAL PLAN PITLUK

REMOVE and REPLACE in its entirety.

Drawing E-407 - WELL PUMP - MOTOR CONTROL DIAGRAM - PITLUK

1. REMOVE and REPLACE in its entirety.

Drawing E-407A - WELL PUMP CONTROL VALVE CONTROL DIAGRAM - PITLUK

1. REMOVE and REPLACE in its entirety.

Drawing E-507 - POWER PANEL SCHEDULE PITLUK

REMOVE and REPLACE in its entirety.

Drawing E-601 - ELECTRICAL DUCTBANK SECTIONS SHEET 1

REMOVE and REPLACE in its entirety.

Drawing E-603 - ELECTRICAL DUCTBANK SECTIONS - LA ROSA SHEET 3

1. REMOVE and REPLACE in its entirety.

Drawing E-604 - ELECTRICAL DUCTBANK SECTIONS - PITLUK SHEET 1

REMOVE and REPLACE in its entirety.

## **CLARIFICATIONS**

#### PRICE PROPOSAL

- 1. The number of consecutive calendar days was changed from "450 days" to "600 days"
- Bid item 100A and 100B Mobilization and Demobilization the maximum of line items was changed from "10%" to "7%"
- 3. Bid item 101A and 101B Intermediate De-mobilization and Re-Mobilization was added to the price proposal.
- Bid item 2B 3.0 MGD GST Rafter Repair the unit and QTY values were changed from "3,000 LF" to "20,500 LB"
- 5. Bid item 3B 3.0 MGD GST Int. Perimeter Angle Brace Replaced; the unit and QTY values were changed from "20 EA" to "1,900 LB"

## PROPOSAL CERTIFICATION

6. Paragraph 4 of the Proposal Certification; the number of consecutive calendar days was changed from "450 days" to "600 days"

## **END OF ADDENDUM**

This Addendum is 65 pages in its entirety.



Mandi Siebels, P.E. Tetra Tech

## PRICE PROPOSAL

PROPOSAL OF	, a corporation
a partnership consisting of	
an individual doing business as	
	ve Sealed Proposals, the undersigned proposes to furnish all labor uired for the project as specified, in accordance with the Plans and osal to wit:
PLEASE SEE ATTACHED LIST OF BID ITEM	<b>1</b> S.
	RESPONDENT'S SIGNATURE & TITLE
	FIRM'S NAME (TYPE OR PRINT)
	FIRM'S ADDRESS
	FIRM'S PHONE NO. /FAX NO.
	FIRM'S EMAIL ADDRESS
The Contractor herein acknowledges receipt of the f	following:

OWNER RESERVES THE RIGHT TO ACCEPT THE OVERALL MOST RESPONSIBLE PROPOSAL.

The Respondent offers to construct the Project in accordance with the Contract Documents for the contract price, and to complete the Project within <u>600</u> calendar days after the start date, as set forth in the Authorization to Proceed. **The Respondent understands and accepts the provisions of the contract Documents relating to liquidated damages of the project if not completed on time.** 

Complete the additional requirements of the Proposal which are included on the following pages.

# BASE BID UNIT PRICES FOR LA ROSA PUMP STATION REHAB PROJECT; SAWS No. 18-6001:

Item No.	Description	Unit	Quantity	Unit Price	Total Price
1A	La Rosa Pump Station	LS	1	\$	\$
2A	Improvements to the Pitluk Wellfield	LS	1	\$	\$
3A	Removal and Disposal of Asbestos	LS	1	\$	\$
4A	Removal, Disposal and Encapsulation of Lead Paint	LS	1	\$	\$
5A	Trench Safety Protection	LF	915	\$	\$
6A	Permitting Allowance	ALW	1	\$20,000	\$
7A	Start-up and Commissioning Allowance	ALW	1	\$75,000	\$
8A	CPS Coordination– to be used at the direction of the owner	ALW	1	\$100,000	\$
9A	Piping and Valve repairs– to be used at the direction of the owner	ALW	1	\$75,000	\$
	SUBTOTAL A (	ITEMS	1A – 9A)	\$	

100A	MOBILIZATION AND DEMOBILIZATION, MAX 7% OF LINE ITEMS 1A – 9A	LS	1	\$
101A	INTERMEDIATE DE-MOBILIZATION AND RE-MOBILIZATION	EA	1	\$

Mobilization shall be limited to the maximum percentage shown. If the percentage exceeds the allowable maximum stated for mobilization, SAWS reserves the right to cap the amount at the percentages shown and adjust the extension of the line items accordingly.

TOTAL BID A PRICE (TO INCLUDE LINE ITEMS 1A – 9A, 100A AND 101A	I (P
--	------

# BASE BID UNIT PRICES FOR LA ROSA PUMP STATION GST REHAB PROJECT; SAWS No. 18-0122:

Line No.	Item Description	Unit	QTY	Unit Bid Price	Total
1B	3.0 MGD Steel Ground Storage Tank Painting and Rehabilitation	LS	1	\$	\$
2B	3.0 MGD GST Rafter Repair	LB	20,500	\$	\$
3B	3.0 MGD GST Int. Perimeter Angle Brace Replacement	LB	1,920	\$	\$
4B	GST Unforeseen structural repairs – to be used at the direction of the owner.	ALW	1	\$100,000	\$
	SUBTOTAL B	(TO INC	LUDE LIN	E ITEMS 1B-4B)	\$

100B	MOBILIZATION AND DEMOBILIZATION, MAX 7% OF LINE ITEMS 1B – 4B	LS	1	\$
101B	INTERMEDIATE DE-MOBILIZATION AND RE-MOBILIZATION	EA	1	\$

Mobilization shall be limited to the maximum percentage shown. If the percentage exceeds the allowable maximum stated for mobilization, SAWS reserves the right to cap the amount at the percentages shown and adjust the extension of the line items accordingly.

TOTAL BID B PRICE (TO INCLUDE LINE ITEMS 1B – 4B, 100B AND 101B)	I (P
---	------

TOTAL BID PRICE (TOTAL BID A PRICE + TOTAL BID B PRICE)	\$
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# **PROPOSAL CERTIFICATION**

	ified or Cashier's Check payable to the Order of the Sa dollars (\$	<u> </u>
unless the proposal is accepted and the Responde award of the Contract, in which case the check sh be considered as payment for damages due to delay	total bid price. Said bond or check is to be returned to nt fails to execute and file a contract within 10 calend hall become the property of said San Antonio Water Sy and other inconveniences suffered by said San Antonie e contract. The San Antonio Water System reserves to	lar days after the ystem, and shall io Water System
and award of the contract to the undersigned by the System Contract Documents and make Performant calendar days after the award of the Contract to see to insure and guarantee the work until final contract to see the contract to see the second seco	posal within <u>90</u> calendar days after the bid opening. Use the Owner, the undersigned shall execute standard Sannce and Payment Bonds for the full amount of the concurrence of course proper compliance with the terms and provisions in pletion and acceptance, and the guarantee period states of the standard and materials furnished in the fulfillment of	n Antonio Water ontract within 10 s of the contract tipulated, and to
It is anticipated that the Owner will provide write Contract.	tten Authorization to Proceed within 30 days after t	he award of the
Under no circumstances shall the work comme	ce on the date indicated in the SAWS written Authorizence prior to the date provided for in the SAWS ed in full within 600 consecutive calendar days.	
	nined in the proposal have been carefully checked and requirements of the American Iron and Steel provision.	
	ce with "Wage and Labor Standard Provisions" of this t of equipment rental rates whether owned or leased of	
	I the undersigned certifies that Respondent's practices igion, sex or national origin and that the Respondent vand practices.	
Signed:		
	Company Representative	
	Company Name	
	Address	
Please return Respondent's check to:	Company Name	

PC-1 - ADDENDUM NO. 2

Address

#### SECTION 01025

## MEASUREMENT AND PAYMENT

## PART 1 GENERAL

#### 1.01 DESCRIPTION OF WORK

A. This section defines the method that will be used to determine the quantities of Work performed or materials supplied and establish the basis upon which payment will be made.

## 1.02 ADMINISTRATIVE SUBMITTALS

- A. Schedule of Values: Submit schedule on CONTRACTOR's standard form. Refer to Paragraph 1.05 of this Section and Section 01300 Submittals for additional requirements.
- B. Schedule of Estimated Progress Payments (refer to Paragraph 1.06 of this Section for additional requirements):
  - 1. Submit with initially acceptable Schedule of Values.
  - 2. Submit adjustments thereto with Application for Payment.
- C. Application for Payment.
- D. Final Application for Payment.

## 1.03 RELATED WORK

A. Section 01300 – Submittals.

# **1.04 PRICE**

- A. Required items of Work and incidentals necessary for the satisfactory completion of the Project shall be considered incidental to the specified Work required under this contract and shall be considered as included in the unit prices for the various proposal items. CONTRACTOR shall prepare his Bid accordingly to allow for such items:
  - 1. Not specifically listed in the Bid Proposal.
  - 2. Not specified in this section to be measured or to be included in one of the items listed in the Bid Proposal.
  - 3. To include CONTRACTOR's overhead and profit.
- B. Work includes the furnishing of all labor, materials, equipment, tools, and related items for performing all operations required to complete the Project satisfactorily in place and in full operability, as specified by the Contract Documents.

# 1.05 SCHEDULE OF VALUES

- A. CONTRACTOR shall prepare a Schedule of Values for the Project and submit to the OWNER for review and approval.
- B. Use line items in the proposal as line items in the Schedule of Values. Provide adequate detail to allow easy determination of the percentage of work completed for each item.
- C. Lump Sum Work
  - 1. Reflect Schedule of Values format included in conformed Bid Proposal Form, specified allowances, and equipment selected by OWNER, as applicable.
  - 2. List bonds and insurance premiums, mobilization, demobilization, facility startup, and contract closeout separately.
  - 3. Separate product costs and installation costs. Break down by Divisions 2 through 16 for each of the Project facilities.
    - a. Product costs include cost for product, delivery and unloading, royalties and patent fees, taxes, and other cost paid directly to the supplier or vendor.
    - b. Installation costs include cost for the supervision, labor and supervision, labor and equipment for field fabrication, erection, installation, start-up, initial operation and CONTRACTOR's overhead and profit.
  - 4. Divide principal subcontract amounts into an adequate number of line items to allow determination of the percentage of work completed for each item. These line items may be used to establish the value of work to be added or deleted from the project.
- D. An unbalanced or front-end loaded schedule will not be acceptable.
- E. Summation of the complete Schedule of Values representing all Work shall equal the Contract Price.

#### F. CONTRACTOR Submittals

- 1. A preliminary Schedule of Values (Schedule) shall be submitted to OWNER, in triplicate, prior to or at the Pre-Construction Conference. The Schedule shall be a breakdown of each bid item and may be used to verify costs of credits, change orders, etc.
- 2. The preliminary Schedule will be reviewed by the OWNER for acceptance. The Schedule shall include sufficient detail, as decided by the OWNER, to determine if the prices included are "unbalanced" or "front-end loaded". Inflation of prices for those items of work to be completed in the early stages of work shall not be acceptable.
- 3. OWNER will provide the CONTRACTOR with comments and may request additional information from the CONTRACTOR to justify certain item quantities and prices thereof. CONTRACTOR shall revise and resubmit the Schedule addressing all the OWNER's comments until final acceptance by the OWNER.

- 4. The final approved Schedule of Values shall become the Schedule used in determining partial payment estimates.
- 5. No partial payment requests (including the first) shall be approved until the final Schedule of Values has been approved by the OWNER.
- 6. After acceptance of the final Schedule of Values, no modifications will be made to the Schedule, except as required by approved change orders.
- 7. CONTRACTOR to provide a copy of the final accepted Schedule of Values as an MS Excel format document. This will facilitate the process of contract modifications to implement the Schedule of Values.

# G. Partial Payment Request

1. Each partial payment request submitted by the CONTRACTOR shall include the approved Schedule of Values, modified to indicate the total quantity and price of the work completed up to the date of the request.

# H. Format

- 1. In so far as possible, total quantities and unit prices shall be shown for all items of work, separating for each item the materials and labor and such other sub-items the CONTRACTOR may desire.
- 2. "Lump Sum" and "miscellaneous" and other such general entries in the Schedule shall be avoided whenever possible.
- 3. Such items as Bond premiums, insurance, temporary facilities and equipment storage may be listed separately in the Schedule provided the costs can be substantiated.
- 4. Overhead and profit shall not be listed as separate items in the Schedule.
- 5. Breakdown costs to list major products or operations for each line item which has an installed value of more than \$5,000.00.
- 6. The sum of the items listed on the Schedule shall equal the contract lump sum price. The value for mobilization costs listed in the Schedule shall not exceed five (5) percent of the total contract price. No additional payment will be allowed if the quantities shown on the Schedule are less than those actually required to accomplish the work, unless the quantities are altered by a change order.

# I. Forecast of Payments

1. Within 30 days after the award of the Contract, prepare and submit to the OWNER a chart forecasting the monthly partial payment amounts that are anticipated for this project. During progress of the job, mark this chart to show actual payments to date and revise the forecast of payments as necessary and submit the revised chart to the OWNER monthly.

## 1.06 SCHEDULE OF ESTIMATED PROGRESS PAYMENTS

- A. Show estimated payment requests throughout Contract Times aggregating the initial Contract Price.
- B. Base estimated progress payments on initially acceptable progress schedule. Adjust to reflect subsequent adjustments in progress schedule and Contract Price as reflected by modifications to the Contract Documents.

# 1.07 APPLICATION FOR PAYMENT

- A. Reference Article VII Contract Payments of the Contract General Conditions.
- B. Preparation:
  - 1. Round values to nearest dollar.
  - 2. List each Change Order and Written Amendment executed prior to date of submission as separate line item. Totals to equal those shown on the Transmittal Summary Form for each schedule as applicable.
  - 3. Submit Application for Payment, including a Transmittal Summary Form and detailed Application for Payment Form(s) for each schedule as applicable, a listing of materials on hand for each schedule as applicable and such supporting data as may be requested by OWNER.
- C. Include accepted Schedule of Values for each schedule or portion of Work, the unit price breakdown for Work to be paid on unit price basis, a listing of OWNER-selected equipment if applicable, and allowances, as appropriate.

# 1.08 MEASUREMENT – GENERAL

- A. Weighing, measuring, and metering devices used to measure quantity of materials for Work shall be suitable for purpose intended and conform to tolerances and specifications as specified in National Institute of Standards and Technology, Handbook 44.
- B. Whenever pay quantities of material are determined by weight, the material shall be weighed on scales furnished by CONTRACTOR and certified accurate by the state agency responsible. A weight or load slip shall be obtained from the weigh facility and delivered to the OWNER's representative at the point of delivery of the material.
- C. If material is shipped by rail, the car weights will be accepted provided that actual weight of material only will be paid for and not minimum car weight used for assessing freight tariff, and provided further that car weights will not be acceptable for material to be passed through mixing plants.
- D. Vehicles used to haul material being paid for by weight shall be weighed empty daily and at such additional times as required by OWNER. Each vehicle shall bear a plainly legible identification mark.

- E. All materials that are specified for measurement by the cubic yard measured in the vehicle shall be hauled in vehicles of such type and size that the actual contents may be readily and accurately determined. Unless all vehicles are of uniform capacity, each vehicle must bear a plainly legible identification mark indicating its water level capacity. All vehicles shall be loaded to at least their water level capacity. Loads hauled in vehicles not meeting the above requirements or loads of a quantity less than the capacity of the vehicle, measured after being leveled off as above provided, will be subject to rejection, and no compensation will be allowed for such material.
- F. Where measurement of quantities depends on elevation of existing ground, elevations obtained during construction will be compared with those shown on Drawings. Variations of 1 foot or less will be ignored, and profiles shown on Drawings will be used for determining quantities. Quantities will be based on ground profiles shown.
- G. Units of measure shown on the Schedule of Values shall be as follows unless specified otherwise.

Item	Method of Measurement
AC	Acre-Field Measure by OWNER
CY	Cubic Yard-Field Measure by OWNER within the limits specified or shown
CY-VM	Cubic Yard-Measured in the Vehicle by Volume
EA	Each-Field Count by OWNER
GAL	Gallon-Field Measure by OWNER
HR	Hour
LB	Pound(s)-Weight Measure by Scale
LF	Linear Foot-Field Measure by OWNER
LS	Lump Sum-Unit is one; no measurement will be made
MFBM	Thousand Foot Board Measure-Delivery Invoice
SF	Square Foot
SY	Square Yard
TON	Ton-Weight Measure by Scale (2,000 pounds)

## 1.09 PAYMENT

- A. Reference Article VII Contract Payments of the General Conditions.
- B. General:
  - 1. The date for CONTRACTOR's submission of monthly Application for Payment shall be established at the Pre-construction Conference.
- C. Payment for all Work shown or specified in the Contract Documents is included in the Contract Price. No measurement or payment will be made for individual items.

# 1.10 NONPAYMENT FOR REJECTED OR UNUSED PRODUCTS

- A. Payment will not be made for the following:
  - 1. Loading, hauling, and disposing of rejected material.
  - 2. Quantities of material wasted or disposed of in manner not called for under the Contract Documents.

- 3. Rejected loads of material, including material rejected after it has been placed by reason of failure of CONTRACTOR to conform to provisions of the Contract Documents.
- 4. Material not unloaded from transporting vehicle.
- 5. Defective Work not accepted by OWNER.
- 6. Material remaining on hand after completion of Work.

# 1.11 PARTIAL PAYMENT FOR STORED MATERIALS AND EQUIPMENT

A. Partial payment for stored materials and equipment shall be in accordance with Article VII, Section 7.2 of the General Conditions of these Contract Documents and any revisions to said General Conditions as documented in the Supplementary Conditions.

#### 1.12 PRICE PROPOSAL ITEMS

A. Bidder will complete the Work for the following listed Work items for the prices listed on the Bid Proposal:

# **Item No. 1A:** Base Proposal for La Rosa Pump Station

- 1. Description: All work at the site of the La Rosa Pump Station per the Contract Documents except for items covered by other unit prices.
- 2. Measurement Measurement of Item No. 1A will be lump sum.
- 3. Payment of the full price shall be paid for the work performed and in accordance with the Schedule of Values. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the OWNER this item, as specified and as indicated on the Contract Drawings and Specifications.

# **Item No. 2A:** Base Proposal for improvements to the Pitluk Wellfield.

- 1. Description: All work at the Pitluk Wellfield site per the Contract Documents except for items covered by other unit prices.
- 2. Measurement Measurement of Item No. 2A will be lump sum.
- 3. Payment of the full price shall be paid for the work performed and in accordance with the Schedule of Values. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the OWNER this item, as specified and as indicated on the Contract Drawings and Specifications.

# **Item No. 3A:** Removal and Disposal of Asbestos

- 1. Description
  - a. This item includes the preparation of a 'Asbestos Abatement Work Plan' and Removal, Transportation and Disposal of Asbestos. The following items were identified to contain asbestos:

- i. Asbestos Containing Ductbanks
- b. Site Security
- c. Personal Protective Equipment
- d. Air Monitoring
- e. Employee Training
- 2. Measurement Measurement of Item No. 3A will be by lump sum.
- 3. Payment of the full lump sum price shall be paid for the work performed and in accordance with the Schedule of Values. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the Owner the project, complete in place, as specified and as indicated on the Contract Drawings and Specifications.

# Item No. 4A: Removal, Disposal and Encapsulation of Lead Paint

- 1. Description:
  - a. Prepare a plan to abate the lead paint and all the work required to remove and/or encapsulation of the lead paint.
  - b. Environmental Protection and Monitoring
  - c. Worker Protection
  - d. Encapsulation of Lead Paint
  - e. Disposal of any Lead Paint removed
- 2. Measurement Measurement of Item No. 4A will be by lump sum.
- 3. Payment of the full lump sum price shall be paid for the work performed and in accordance with the Schedule of Values. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the Owner the project, complete in place, as specified and as indicated on the Contract Drawings and Specifications.

# Item No. 5A: Trench Safety Protection

- 1. Description: Compliance with all Trench Safety requirements in accordance with all applicable federal, state and local rules and regulations and as specified herein.
- 2. Measurement Measurement of Item No. 5A will be by unit cost based on linear foot of trenches.
- 3. Payment of the unit cost price shall be paid for the work performed as measured based on the linear feet of trenching. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the Owner the project, complete in place, as specified and as indicated on the Contract Drawings and Specifications.

# Item No. 6A: Permitting Allowance

1. Description – This item shall be for permitting fees associated with the project scope. This shall include furnishing all labor, materials, and incidentals required to obtain all necessary permits including review fees, in accordance with the Contract Documents, complete in place.

- 2. Measurement Measurement for the item "Permitting Allowance" will be by lump
- 3. Payment of the lump sum price shall be paid for the work. Payment shall constitute full compensation to the CONTRACTOR for obtaining all necessary permits for the Project. CONTRACTOR shall provide permit receipts to SAWS for reimbursement.

# Item No. 7A: Start-up and Commissioning Allowance

- 1. Description This item shall be an allowance for unforeseen construction-related items (not included in the project scope) associated with the pre-start up, start-up, and commissioning services that are necessary to provide for an operational and functional system. This item shall include furnishing all labor, materials, tools, equipment and incidentals required to construct these project-related items at SAWS request and to be negotiated under the contract terms and conditions for complete in place.
- 2. Measurement Measurement for the item "Start-up and Commissioning Allowance" will be by lump sum.
- 3. Payment for this items will be negotiated on an individual basis for each out-of-scope item that is requested by the OWNER to the CONTRACTOR.

## Item No. 8A: CPS Coordination

- 1. Description This item shall be for CPS Coordination to be used at the direction of the owner. This shall include furnishing all labor, materials, and incidentals required to obtain all necessary permits including review fees, in accordance with the Contract Documents, complete in place. Any proposed work/coordination must be approved by the Owner prior to commencing work covered in this item.
- 2. Measurement Measurement for the item "CPS Coordination" will be by lump sum.
- 3. Payment for this item will be negotiated on an individual basis for each out-of-scope item that is requested by the OWNER to the CONTRACTOR.

# **Item No. 9A**: Piping and Valve Repairs Allowance

- 1. Description This item shall be for furnishing all labor, materials, and incidentals required for existing valves that need repair for isolation of the system that were not part of the contract documents. Any proposed repairs must be approved by the Owner prior to commencing work covered in this item.
- 2. Measurement Measurement for the item "Piping and Valve Repairs Allowance" will be by lump sum.
- 3. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; mobilization and demobilization; and for performing all operations required to furnish to the Owner the pump repairs, complete in place.

## Item No. 100A: Mobilization

1. Description – Work item shall include mobilization and demobilization costs associated with the La Rosa PS and Pitluk Wellfield Improvements Project scope.

This item shall include project move-in and move-out of personnel and equipment, for all work including furnishing all labor, materials, tools, equipment and incidentals required to mobilize, demobilize, bond and insure the Work for the project in accordance with the Contract Documents, complete in place.

- 2. Measurement Measurement of Item 100A will be by lump sum as the work progresses. If the Lump Sum price bid for this item exceeds the allowable maximum stated for Mobilization and Demobilization, SAWS reserves the right to cap the amount at 10% and adjust the extension of the bid item accordingly.
- 3. Payment Partial payments of the lump sum bid for mobilization will be as follows:
  - a. When 1% of the adjusted contract amount for construction items (which is defined as the total contract amount less the lump sum proposal for mobilization) is earned, 50% of the mobilization lump sum proposal will be paid. Insurance and Bonds will be paid on the initial request for payment under a sub-heading to mobilization entitled "Insurance and Bonds". The amount paid for Insurance and Bonds will not exceed 3% of the total contract amount for construction items. Receipts or other proof of payment for the full amount of compensation requested under the sub-heading of "Insurance and Bonds" shall be provided to the OWNER with the request for payment.
  - b. When 5% of the adjusted contract amount for construction items is earned, 75% of the mobilization lump sum proposal will be paid.
  - c. Upon completion of all Work under this contract, payment for the remainder of the lump sum proposal for mobilization will be made.

## Item No. 101A: Intermediate De-Mobilization

- 1. Description This item includes all the Contractor's expenses for an Owner-directed intermediate project demobilization of personnel and equipment that occurs after the contract Notice to Proceed has been give and Work has commenced, and the subsequent remobilization of personnel and equipment to complete the Project.
- 2. Measurement Measurement of Item 101A will be by EACH as the Work Progresses.
- 3. Payment Each Intermediate Demobilization and Remobilization shall only be authorized upon a written directive from the Owner. Related Work shall include furnishing all labor, materials, tools, equipment and incidentals required to demobilize for the Project, in accordance with the Contract Documents, complete in place.

# **Item No. 1B:** Base Proposal for the 3.0 MG Steel Ground Storage Tank Painting and Rehabilitation

- 1. Description All work required to completely rehabilitate the 3,000,000-gallon steel ground water storage tank per the Contract Documents except for work itemized by other unit prices.
- 2. Measurement Measurement of Item No. 1B will be lump sum.
- 3. Payment of the full price shall be paid for the work performed and in accordance

with the Schedule of Values. Payment shall constitute full compensation to the CONTRACTOR for furnishing all: labor, equipment, tools, and materials; and for performing all operations required to furnish to the OWNER this item, as specified and as indicated on the Contract Drawings and Specifications.

# Item No. 2B: Base Proposal for the 3.0 MGD Steel Ground Storage Tank Rafter Repair

- 1. Description The complete replacement of the rafter repair for the GST per the Contract Documents. Rafter repair of specified items which includes, but is not limited to:
  - a. Work items include:
    - i. Includes all materials, cleaning, labor, grinding and welding for the work to be completed;
    - ii. All appurtenances and miscellaneous improvements for a complete inplace facility.
    - iii. other improvements as indicated on the Contract Drawings.
- 2. Measurement Measurement of Item No. 2B will be based on per pound of steel plate welded to existing rafters measured based upon length, width and thickness of standard steel density of 490 lbs per cubic foot.
- 3. Payment will be made at the unit price bid for the quantity actually installed as measured above.
- **Item No. 3B:** Base Proposal for the 3.0 MG Steel Ground Storage Tank Interior Perimeter Angle Brace Replacement.
  - Description The removal/disposal of the existing angle braces and the complete replacement of the GST interior perimeter angle brace replacement per the Contract Documents. Rafter replacement of specified items which includes, but is not limited to:
    - a. Work items include:
      - i. Includes all materials, cleaning, labor, grinding and welding for the work to be completed;
      - ii. All appurtenances and miscellaneous improvements for a complete inplace facility.
      - iii. other improvements as indicated on the Contract Drawings.
  - 2. Measurement Measurement of Item No. 3B will be based on pounds of interior angle braces installed by measuring the length of the angle and multiplying that length by the pounds per linear foot value from the AISC manual for the size angle installed.
  - 3. Payment will be made at the unit price bid for the quantity actually installed as measured above.

## Item No. 4B: GST Unforeseen Structural Repairs

- 1. Description This item shall be for GST unforeseen structural repairs to be used at the direction of the owner. This shall include furnishing all labor, materials, and incidentals required to make structural repairs not identified in the contract documents. Any proposed repairs must be approved by the Owner prior to commencing work covered in this item.
- 2. Measurement Measurement for the item "GST Unforeseen Structural Repairs" will be by lump sum.
- 3. Payment for this item will be negotiated on an individual basis for each out-of-scope item that is requested by the OWNER to the CONTRACTOR.

## Item No. 100B: Mobilization

- 1. Description Work item shall include mobilization and demobilization costs associated with the La Rosa 3.0 MG Steel Ground Storage Tank Painting and Rehabilitation Project scope. This item shall include project move-in and move-out of personnel and equipment, for all work including furnishing all labor, materials, tools, equipment and incidentals required to mobilize, demobilize, bond and insure the Work for the project in accordance with the Contract Documents, complete in place.
- 2. Measurement Measurement of Item 100B will be by lump sum as the work progresses. If the Lump Sum price bid for this item exceeds the allowable maximum stated for Mobilization and Demobilization, SAWS reserves the right to cap the amount at 10% and adjust the extension of the bid item accordingly.
- 3. Payment Partial payments of the lump sum bid for mobilization will be as follows:
  - a. When 1% of the adjusted contract amount for construction items (which is defined as the total contract amount less the lump sum proposal for mobilization) is earned, 50% of the mobilization lump sum proposal will be paid. Insurance and Bonds will be paid on the initial request for payment under a sub-heading to mobilization entitled "Insurance and Bonds". The amount paid for Insurance and Bonds will not exceed 3% of the total contract amount for construction items. Receipts or other proof of payment for the full amount of compensation requested under the sub-heading of "Insurance and Bonds" shall be provided to the OWNER with the request for payment.
  - b. When 5% of the adjusted contract amount for construction items is earned, 75% of the mobilization lump sum proposal will be paid.
  - c. Upon completion of all Work under this contract, payment for the remainder of the lump sum proposal for mobilization will be made.

## Item No. 101B: Intermediate De-Mobilization

- 1. Description This item includes all the Contractor's expenses for an Owner-directed intermediate project demobilization of personnel and equipment that occurs after the contract Notice to Proceed has been give and Work has commenced, and the subsequent remobilization of personnel and equipment to complete the Project.
- 2. Measurement Measurement of Item 101B will be by EACH as the Work Progresses.
- 3. Payment Each Intermediate Demobilization and Remobilization shall only be authorized upon a written directive from the Owner. Related Work shall include

furnishing all labor, materials, tools, equipment and incidentals required to demobilize for the Project, in accordance with the Contract Documents, complete in place.

PART 2 PRODUCTS – NOT USED

PART 3 EXECUTION – NOT USED

**END OF SECTION** 

#### **SECTION 05120**

# STRUCTURAL STEEL FRAMING

## **PART 1 - GENERAL**

## 1.01 RELATED DOCUMENTS

A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

#### 1.02 SUMMARY

- A. Section Includes:
  - 1. Structural steel.
  - 2. Grout.

## 1.03 **DEFINITIONS**

A. Structural Steel: Elements of the structural frame indicated on Drawings and as described in AISC 303, "Code of Standard Practice for Steel Buildings and Bridges."

## 1.04 COORDINATION

A. Coordinate installation of anchorage items to be embedded in or attached to other construction without delaying the Work. Provide setting diagrams, sheet metal templates, instructions, and directions for installation.

## 1.05 ACTION SUBMITTALS

- A. Product Data: For each type of product.
- B. Shop Drawings: Show fabrication of structural-steel components.
  - 1. Include details of cuts, connections, splices, holes, and other pertinent data.
  - 2. Include embedment Drawings.
  - 3. Indicate welds by standard AWS symbols, distinguishing between shop and field welds, and show size, length, and type of each weld. Show backing bars that are to be removed and supplemental fillet welds where backing bars are to remain.
  - 4. Indicate type, size, and length of bolts, distinguishing between shop and field bolts. Identify pretensioned and slip-critical, high-strength bolted connections.

- C. Welding Procedure Specifications (WPSs) and Procedure Qualification Records (PQRs): Provide according to AWS D1.1/D1.1M, "Structural Welding Code Steel," for each welded joint whether prequalified or qualified by testing, including the following:
  - 1. Power source (constant current or constant voltage).
  - 2. Electrode manufacturer and trade name, for demand critical welds.

## 1.06 INFORMATIONAL SUBMITTALS

- A. Welding certificates.
- B. Mill test reports for structural steel, including chemical and physical properties.
- C. Product Test Reports: For the following:
  - 1. Bolts, nuts, and washers including mechanical properties and chemical analysis.
  - 2. Direct-tension indicators.
  - 3. Tension-control, high-strength, bolt-nut-washer assemblies.
  - 4. Nonshrink grout.

## 1.07 QUALITY ASSURANCE

- A. Fabricator Qualifications: A qualified fabricator that participates in the AISC Quality Certification Program and is designated an AISC-Certified Plant, Category STD, or is accredited by the IAS Fabricator Inspection Program for Structural Steel (AC 172).
- B. Welding Qualifications: Qualify procedures and personnel according to AWS D1.1/D1.1M, "Structural Welding Code Steel."
  - 1. Welders and welding operators performing work on bottom-flange, demand-critical welds shall pass the supplemental welder qualification testing, as required by AWS D1.8/D1.8M. FCAW-S and FCAW-G shall be considered separate processes for welding personnel qualification.
- C. Comply with applicable provisions of the following specifications and documents:
  - 1. AISC 303.
  - 2. AISC 341 and AISC 341s1.
  - 3. AISC 360.
  - 4. RCSC's "Specification for Structural Joints Using ASTM A 325 or A 490 Bolts."

# 1.08 DELIVERY, STORAGE, AND HANDLING

A. Store materials to permit easy access for inspection and identification. Keep steel members off ground and spaced by using pallets, dunnage, or other supports and spacers. Protect steel members and packaged materials from corrosion and deterioration.

- 1. Do not store materials on structure in a manner that might cause distortion, damage, or overload to members or supporting structures. Repair or replace damaged materials or structures as directed.
- B. Store fasteners in a protected place in sealed containers with manufacturer's labels intact.
  - 1. Fasteners may be repackaged provided Owner's testing and inspecting agency observes repackaging and seals containers.
  - 2. Clean and relubricate bolts and nuts that become dry or rusty before use.
  - 3. Comply with manufacturers' written recommendations for cleaning and lubricating ASTM F 1852 fasteners and for retesting fasteners after lubrication.

#### **PART 2 - PRODUCTS**

# 2.01 STRUCTURAL-STEEL MATERIALS

- A. W-Shapes: ASTM A 992/A 992M.
- B. Channels, Angles, S-Shapes: ASTM A 36/A 36M.
- C. Plate and Bar: ASTM A 36/A 36M.
- D. Welding Electrodes: Comply with AWS requirements.

# 2.02 BOLTS, CONNECTORS, AND ANCHORS

- A. High-Strength Bolts, Nuts, and Washers: ASTM A 325, Type 1, heavy-hex steel structural bolts; ASTM A 563, Grade C, heavy-hex carbon-steel nuts; and ASTM F 436, Type 1, hardened carbon-steel washers; all with plain finish.
  - 1. Direct-Tension Indicators: ASTM F 959, Type 325, compressible-washer type with plain finish.
- B. Zinc-Coated High-Strength Bolts, Nuts, and Washers: ASTM A 325, Type 1, heavy-hex steel structural bolts; ASTM A 563, Grade DH heavy-hex carbon-steel nuts; and ASTM F 436, Type 1, hardened carbon-steel washers.
  - 1. Finish: Hot-dip or mechanically deposited zinc coating.
  - 2. Direct-Tension Indicators: ASTM F 959, Type 325, compressible-washer type with mechanically deposited zinc coating, baked epoxy-coated finish.
  - 3. Location: exterior applications or where supporting members are galvanized.
- C. Shear Connectors: ASTM A 108, Grades 1015 through 1020, headed-stud type, cold-finished carbon steel; AWS D1.1/D1.1M, Type B.
- D. Headed Anchor Rods: ASTM F 1554, Grade 55, weldable, straight.
  - 1. Nuts: ASTM A 563 [heavy-] hex carbon steel.
  - 2. Plate Washers: ASTM A 36/A 36M carbon steel.

- 3. Washers: ASTM F 436, Type 1, hardened carbon steel.
- 4. Finish: Hot-dip zinc coating, ASTM A 153/A 153M, Class C, for exterior applications or where columns are galvanized. Use plain for painted columns.
- E. Threaded Rods: ASTM A 572/A 572M, Grade 50.
  - 1. Nuts: ASTM A 563 [heavy-] hex carbon steel.
  - 2. Washers: ASTM A 36/A 36M carbon steel.
  - 3. Finish: Hot-dip zinc coating, ASTM A 153/A 153M, Class C, for exterior applications or where columns are galvanized. Use plain for painted columns.
- F. Galvanizing Repair Paint: MPI#18, MPI#19, or SSPC-Paint 20 ASTM A 780/A 780M.

# **2.03 GROUT**

A. Nonmetallic, Shrinkage-Resistant Grout: ASTM C 1107/C 1107M, factory-packaged, nonmetallic aggregate grout, noncorrosive and nonstaining, mixed with water to consistency suitable for application and a 30-minute working time.

## 2.04 FABRICATION

- A. Structural Steel: Fabricate and assemble in shop to greatest extent possible. Fabricate according to AISC 303, "Code of Standard Practice for Steel Buildings and Bridges," and to AISC 360.
  - 1. Fabricate beams with rolling camber up.
  - 2. Identify high-strength structural steel according to ASTM A 6/A 6M and maintain markings until structural steel has been erected.
  - 3. Mark and match-mark materials for field assembly.
  - 4. Complete structural-steel assemblies, including welding of units, before starting shop-priming operations.
- B. Thermal Cutting: Perform thermal cutting by machine to greatest extent possible.
  - 1. Plane thermally cut edges to be welded to comply with requirements in AWS D1.1/D1.1M.
- C. Bolt Holes: Cut, drill, or punch standard bolt holes perpendicular to metal surfaces.
- D. Finishing: Accurately finish ends of columns and other members transmitting bearing loads.
- E. Cleaning: Clean and prepare steel surfaces that are to remain unpainted according to SSPC-SP 1, "Solvent Cleaning."
- F. Shear Connectors: Prepare steel surfaces as recommended by manufacturer of shear connectors. Use automatic end welding of headed-stud shear connectors according to AWS D1.1/D1.1M and manufacturer's written instructions.
- G. Holes: Provide holes required for securing other work to structural steel and for other work to pass through steel members.

- 1. Cut, drill, or punch holes perpendicular to steel surfaces. Do not thermally cut bolt holes or enlarge holes by burning.
- 2. Baseplate Holes: Cut, drill, mechanically thermal cut, or punch holes perpendicular to steel surfaces.
- 3. Weld threaded nuts to framing and other specialty items indicated to receive other work.

# 2.05 SHOP CONNECTIONS

- A. Weld Connections: Comply with AWS D1.1/D1.1M for tolerances, appearances, welding procedure specifications, weld quality, and methods used in correcting welding work.
  - 1. Assemble and weld built-up sections by methods that maintain true alignment of axes without exceeding tolerances in AISC 303 for mill material.

## 2.06 GALVANIZING

- A. Hot-Dip Galvanized Finish: Apply zinc coating by the hot-dip process to structural steel according to ASTM A 123/A 123M.
  - 1. Galvanize all exterior steel and where indicated on the drawings.

# 2.07 SOURCE QUALITY CONTROL

- A. Testing Agency: Owner will engage a qualified testing agency to perform shop tests and inspections.
  - 1. Provide testing agency with access to places where structural-steel work is being fabricated or produced to perform tests and inspections.
- B. Bolted Connections: Inspect and test shop-bolted connections according to RCSC's "Specification for Structural Joints Using ASTM A 325 or A 490 Bolts."
- C. Welded Connections: Visually inspect shop-welded connections according to AWS D1.1/D1.1M.
- D. In addition to visual inspection, test and inspect shop-welded shear connectors according to requirements in AWS D1.1/D1.1M for stud welding and as follows:
  - 1. Perform bend tests if visual inspections reveal either a less-than-continuous 360-degree flash or welding repairs to any shear connector.
  - 2. Conduct tests according to requirements in AWS D1.1/D1.1M on additional shear connectors if weld fracture occurs on shear connectors already tested.
- E. Prepare test and inspection reports.

# **PART 3 - EXECUTION**

# 3.01 EXAMINATION

- A. Verify, with certified steel erector present, elevations of concrete- and masonry-bearing surfaces and locations of anchor rods, bearing plates, and other embedments for compliance with requirements.
  - 1. Prepare a certified survey of existing conditions. Include bearing surfaces, anchor rods, bearing plates, and other embedments showing dimensions, locations, angles, and elevations.
- B. Proceed with installation only after unsatisfactory conditions have been corrected.

# 3.02 PREPARATION

- A. Provide temporary shores, guys, braces, and other supports during erection to keep structural steel secure, plumb, and in alignment against temporary construction loads and loads equal in intensity to design loads. Remove temporary supports when permanent structural steel, connections, and bracing are in place unless otherwise indicated.
  - 1. Do not remove temporary shoring supporting composite deck construction until cast-inplace concrete has attained its design compressive strength.

# 3.03 ERECTION

- A. Set structural steel accurately in locations and to elevations indicated and according to AISC 303 and AISC 360.
- B. Baseplates Bearing Plates and Leveling Plates: Clean concrete- and masonry-bearing surfaces of bond-reducing materials, and roughen surfaces prior to setting plates. Clean bottom surface of plates.
  - 1. Set plates for structural members on wedges, shims, or setting nuts as required.
  - 2. Weld plate washers to top of baseplate.
  - 3. Snug-tighten anchor rods after supported members have been positioned and plumbed. Do not remove wedges or shims but, if protruding, cut off flush with edge of plate before packing with grout.
  - 4. Promptly pack grout solidly between bearing surfaces and plates so no voids remain. Neatly finish exposed surfaces; protect grout and allow to cure. Comply with manufacturer's written installation instructions for shrinkage-resistant grouts.
- C. Maintain erection tolerances of structural steel within AISC 303, "Code of Standard Practice for Steel Buildings and Bridges."
- D. Align and adjust various members that form part of complete frame or structure before permanently fastening. Before assembly, clean bearing surfaces and other surfaces that are in permanent contact with members. Perform necessary adjustments to compensate for discrepancies in elevations and alignment.

- 1. Level and plumb individual members of structure.
- 2. Make allowances for difference between temperature at time of erection and mean temperature when structure is completed and in service.
- E. Splice members only where indicated.
- F. Do not use thermal cutting during erection unless approved by ENGINEER. Finish thermally cut sections within smoothness limits in AWS D1.1/D1.1M.
- G. Do not enlarge unfair holes in members by burning or using drift pins. Ream holes that must be enlarged to admit bolts.
- H. Shear Connectors: Prepare steel surfaces as recommended by manufacturer of shear connectors. Use automatic end welding of headed-stud shear connectors according to AWS D1.1/D1.1M and manufacturer's written instructions.

#### 3.04 FIELD CONNECTIONS

- A. High-Strength Bolts: Install high-strength bolts according to RCSC's "Specification for Structural Joints Using ASTM A 325 or A 490 Bolts" for type of bolt and type of joint specified.
  - 1. Joint Type: Snug tightened.
- B. Weld Connections: Comply with AWS D1.1/D1.1M and AWS D1.8/D1.8M for tolerances, appearances, welding procedure specifications, weld quality, and methods used in correcting welding work.
  - 1. Comply with AISC 303 and AISC 360 for bearing, alignment, adequacy of temporary connections, and removal of paint on surfaces adjacent to field welds.
  - 2. Remove backing bars or runoff tabs, back gouge, and grind steel smooth.
  - 3. Assemble and weld built-up sections by methods that maintain true alignment of axes without exceeding tolerances in AISC 303, "Code of Standard Practice for Steel Buildings and Bridges," for mill material.

# 3.05 FIELD QUALITY CONTROL

- A. Special Inspections: Owner will engage a qualified special inspector to perform the following special inspections:
  - 1. Verify structural-steel materials and inspect steel frame joint details.
  - 2. Verify weld materials and inspect welds.
  - 3. Verify connection materials and inspect high-strength bolted connections.
- B. Bolted Connections: Inspect and test bolted connections according to RCSC's "Specification for Structural Joints Using ASTM A 325 or A 490 Bolts."
- C. Welded Connections: Visually inspect field welds according to AWS D1.1/D1.1M.

- 1. In addition to visual inspection, test and inspect field welds according to AWS D1.1/D1.1M and the following inspection procedures, at testing agency's option:
  - a. Liquid Penetrant Inspection: ASTM E 165.
  - b. Magnetic Particle Inspection: ASTM E 709; performed on root pass and on finished weld. Cracks or zones of incomplete fusion or penetration are not accepted.
  - c. Ultrasonic Inspection: ASTM E 164.
  - d. Radiographic Inspection: ASTM E 94.
- D. In addition to visual inspection, test and inspect field-welded shear connectors according to requirements in AWS D1.1/D1.1M for stud welding and as follows:
  - 1. Perform bend tests if visual inspections reveal either a less-than-continuous 360-degree flash or welding repairs to any shear connector.
  - 2. Conduct tests according to requirements in AWS D1.1/D1.1M on additional shear connectors if weld fracture occurs on shear connectors already tested.

# 3.06 REPAIRS AND PROTECTION

- A. Galvanized Surfaces: Clean areas where galvanizing is damaged or missing and repair galvanizing to comply with ASTM A 780/A 780M.
- B. Touchup Painting: Immediately after erection, clean exposed areas where primer is damaged or missing and paint with the same material as used for shop painting to comply with SSPC-PA 1 for touching up shop-painted surfaces.
  - 1. Clean and prepare surfaces by SSPC-SP 2 hand-tool cleaning or SSPC-SP 3 power-tool cleaning.
- C. Touchup Painting: Cleaning and touchup painting are specified in Section 09871 "Exterior Coating System for Steel Storage Tanks" and Section 09872 "Interior Coating System for Steel Storage Tanks."

#### END OF SECTION

# **SECTION 15120**

#### CONTROL VALVES

#### PART 1 - GENERAL

# 1.1 SCOPE OF WORK

- A. This Specification covers automatically acting valves used for the purpose of controlling flows in pipelines.
- B. The CONTRACTOR shall furnish all labor, materials, equipment, and incidentals to perform all necessary installation and testing to complete the work described herein.
- C. Equipment shall be assembled and placed into proper operating condition in conformance with the drawings, engineering data, instructions and recommendations of the equipment manufacturer, unless exceptions are noted by the plans and specifications.
- D. Each item shall be furnished and installed complete with all mechanical and electrical equipment required for proper operation, all components indicated on the drawings or specified, and all additional materials or construction required by the design of the system.

## 1.2 RELATED SECTIONS

- A. The following is a list of related specification sections. Other sections may also apply.
  - 1. Section 01050 Field Engineering
  - 2. Section 01025 Measurement and Payment
  - 3. Section 01300 Submittals
  - 4. Section 01400 Quality Control
  - 5. Section 01600 Materials and Equipment
  - 6. Section 01730 Operations and Maintenance Data
  - 7. Division 9 Finishes
  - 8. Division 15 Mechanical
  - 9. Division 16 Electrical

# 1.3 REFERENCES

A. The following standards are listed for references. Other standards may also apply.

- 1. ASME/ANSI B16.5: Pipe Flanges and Flanged Fittings
- 2. ASME/ANSI B16.42: Ductile Iron Pipe Flanges and Flanged Fittings
- 3. ASTM A536: Ductile Iron Casings
- 4. ASTM B62: Composition Bronze or Ounce Metal Castings
- 5. AWWA C110: Ductile Iron and Gray Iron Fittings
- 6. AWWA C115: Flanged Ductile Iron Pipe with Ductile Iron or Gray Iron Threaded Flanges
- 7. AWWA C116: Protective Fusion-Bonded Epoxy Coatings for the Interior and Exterior Surfaces of Ductile-Iron and Gray Iron Fittings for Water Supply Service
- 8. AWWA C153: Ductile Iron Compact Fittings
- 9. AWWA C530: Pilot Operated Control Valves
- 10. AWWA C550: Protective Interior Coatings for Valves and Hydrants
- 11. NSF/ANSI 61: Drinking Water System Components

#### 1.4 MEASUREMENT AND PAYMENT

A. No separate payment will be made for supply, installation, etc. of equipment under this Section. Include complete cost in total contract cost. Provide a separate line item for each control valve in Section 01370 – Schedule of Values.

#### 1.5 **QUALITY ASSURANCE**

- A. All work shall comply with Section 01400 Quality Control.
- B. Equipment supplied shall be of manufacturer's latest and proven design, compatible with functions required. Supplier shall be regularly engaged in the manufacture of pilot operated control valves having similar service and size. The valves covered by this specification are intended to be standard equipment that has proven ability and shall be new and free from defects or contamination.
- C. All equipment from manufacturers not included in this specification will be considered a substitution, and the CONTRACTOR will be required to submit a formal substitution request. The Owner shall be the sole judge of the acceptability of any substitution requested. If the substitution request is found to be unacceptable by the Owner then the CONTRACTOR shall provide the listed equipment at no additional expense to the Owner. The CONTRACTOR shall be responsible for any delays as a result of a substitution request.
- D. Equipment from a manufacturer included in this specification must still conform to all specifications, and must undergo the standard submittal review process.

- E. Components furnished shall be consistent with the manufacturer's standard for the intended service.
- F. All equipment specified under this section shall be furnished by the equipment manufacturer who shall be responsible for the adequacy and compatibility of all components, including but not limited to the valve body, actuator, pilot system, and any electronic components. Any component of each complete unit not provided by the equipment manufacturer shall be designed, fabricated, tested, and installed by the factory authorized representatives experienced in the design and manufacturer of the component. This requirement does not relieve the CONTRACTOR of the overall responsibility for this portion of the work.
- G. The CONTRACTOR shall coordinate the work schedule of the manufacturer's service personnel during construction, testing, start-up, and acceptance.
- H. Provide services of factory-trained representative, specifically trained on type of equipment specified. Submit qualifications of representative for approval prior to start-up and training. If difficulties in operation during start-up, testing, calibration, or instruction, additional time shall be provided at no cost to the owner to complete the necessary work. (Hourly requirements listed below are exclusive of travel time, and do not relieve CONTRACTOR of obligation to provide sufficient service to place equipment in satisfactory operation.)
  - 1. Installation: to assist in location of anchor bolts; setting, leveling, field erection, etc.; coordination of piping, electrical, miscellaneous utility connections.
    - a. 8 hours
  - 2. Start-up, testing, and calibration:
    - a. 8 hours
  - 3. Operation and maintenance instruction, including use and explanation of manual:
    - a. 8 hours
  - 4. Service-inspection during the first year of operation, for use at Owner's request and exclusive of repair, malfunction, or other trouble-shooting service calls:
    - a. 8 hours (not anticipated as consecutive.)
  - 5. Time and materials used to correct defective equipment at no cost to Owner and in addition to time periods specified above.

#### 1.6 SUBMITTALS

- A. Field Measurements:
- B. The CONTRACTOR shall comply with Section 01300 Submittals.
- C. Submittals required after award of contract and prior to shipping:
  - 1. Technical bulletins and brochures
  - 2. Certification of compliance with specifications
  - 3. Fabrication drawings

- 4. Manufacturer specifications
- 5. Cavitation chart showing flow rate, differential pressure, percentage of valve opening, Cv factor, and system velocity.
- 6. Submittals required as soon as practical after generation, and prior to installation and testing
- 7. Shop Test Reports
- 8. Submittals required prior to final walkthrough
- 9. Operation & Maintenance Manual
- 10. Complete parts list
- D. Submit certified shop drawings, manufacturer's specifications, catalog data, descriptive literature, illustrations, and other materials as may be deemed necessary for proper appraisal of quality and function. Submission includes factory work sheets which identify each piece of equipment as specified hereinafter.
- E. Material submitted for review contained in one submission. Partial submittals will not be reviewed. Sales bulletins or other general publications not acceptable as submittals for review except where necessary to provide supplemental technical data.
- F. Mark drawings and data to show only items applicable to work herein specified. Show all data including nozzle schedule, bill of materials, rated capacities, materials of construction, layouts, and construction details. Show dimensions, mounting, and external connection details on all drawings.
- G. Number and identify equipment to correspond with terminology on drawings. Use numbers on all submittal sheets and shop drawings.
- H. Submit operating and maintenance instructions and separate parts lists. Operating instructions shall also incorporate a functional description of entire system including system schematics which reflect "as-built" modifications. Clearly define special maintenance requirements particular to system along with special calibration and test procedures, and safety and material handling considerations.

#### 1.7 DELIVERY, STORAGE AND HANDLING

A. The CONTRACTOR is expressly directed to make himself, his workers, and his subcontractors familiar with the hazards involved in handling the equipment and all components, and to cause all safety precautions to be taken.

#### B. Packing:

1. All parts shall be property protected so that no damage or deterioration will occur during a prolonged delay from the time of shipment until installation is completed and the equipment is read for operation, including periods of storage on the site.

- 2. The packing and protection shall be accomplished in such a way as to allow easy identification of the individual components without damaging the protection of those components.
- 3. Exposed finished surfaces, such as flanges, shall be protected by wooden blank flanges or similar, strongly built and securely bolted thereto.
- 4. Finished iron or steel surfaces not painted shall be properly protected to prevent rust and corrosion
- 5. Plastic and other materials that are brittle or subject to degradation shall be protected for direct exposure to the sun, extremes in temperature, or any other condition that may cause damage, degradation, or deformation.

### C. Shipping:

- 1. Ship equipment, material, and spare parts complete except where partial disassembly is required by transportation regulations or for protection of components.
- 2. Pack spare parts in containers bearing labels clearly designating contents and pieces of equipment for which intended.
- 3. Deliver spare parts at same time as pertaining equipment. Deliver to Owner after completion of work.

#### D. Receiving:

- 1. All material shall be checked immediately on receipt to ensure no damage has occurred during shipment. In the event of damage, CONTRACTOR shall obtain replacement components at no additional cost to Owner and in a prompt manner to prevent delays to the schedule
- 2. Following receipt CONTRACTOR shall store all equipment in a secure manner to prevent loss or damage.

#### 1.8 WARRANTY

- A. The manufacturer shall warrant the equipment and accessories against material and workmanship defects for a period of two (2) years which starts on the date of Substantial Completion of the Project. The CONTRACTOR shall submit the manufacturer's warranty document before final acceptance.
- B. Furnish five -year manufacturer's warranty for solenoid valves.

#### 1.9 SPECIAL REQUIREMENTS

- A. Refer to applicable sections in Division 1 General Requirements with regard to the following:
  - 1. Special Tools: Provide kit containing special size wrenches and other types of tools necessary for assembling, disassembling, aligning, and calibrating equipment.

- 2. Foundations, installation, and grouting.
- 3. Services of manufacturer's representative.
- 4. Spare parts.

#### **PART 2 - MATERIALS**

#### 2.1 MANUFACTURERS

- A. Control Valves: The equipment supplied shall be the latest standard product of a manufacturer regularly engaged in the production of pilot operated control valves, and shall be as manufactured by:
  - 1. Cla-Val
  - 2. No other manufacturers will be accepted

#### 2.2 GENERAL

- A. CONTRACTOR to provide an integrated system with components supplied by one manufacturer who provides equipment and appurtenances and is responsible to CONTRACTOR for operation.
- B. The CONTRACTOR shall furnish and install control valves, tubing, solenoid valves, controls, wiring, and appurtenances, complete and operable, in accordance with these Contract Documents.
- C. Construction of control valves shall conform to the following requirements:
  - 1. Valves shall be a hydraulically operated, single diaphragm, control valve with full size internal port. Either globe or Y-pattern configuration is acceptable for installation in horizontal runs of pipe. Angle configuration is acceptable where indicated in the plans.
  - 2. The valve body shall consist of three major components: the body (with seat installed), the cover, and the diaphragm assembly (including the diaphragm, shaft, and seal). A separate pilot system shall be incorporated to provide necessary control of the valve.
  - 3. The diaphragm assembly shall form a sealed chamber in the upper portion of the valve, and be guided by means of bushing(s) or guides. Packing glands and/or stuffing boxes are not permitted, and there shall be no pistons operating the main valve.
  - 4. The diaphragm assembly shall be the only moving part and shall be securely mounted on a stem of sufficient diameter to withstand high dynamic pressures.
  - 5. When closed the valve shall form a drip-tight seal between the stationary seat ring and the resilient disk.
  - 6. Valve shall operate with non-slam closing under all conditions.

- 7. Valve body and cover shall be manufactured of cast material; no fabrication or welding shall be used in the manufacturing process.
- 8. Valve assembly and all wetted components shall have NSF 61 certification.
- 9. Materials of construction must be certified in writing to ASTM Specifications as follows:
  - a. Valve Body & Cover (all accepted and approved):
    - 1) Cast Ductile Iron (ASTM A536)
    - 2) Cast Steel (ASTM A216 WCB)
    - 3) Cast Iron (ASTM A136 GR.B)
  - b. Stem: 316 SS
  - c. Seat Ring: 316 SS
  - d. Trim: 316 SS
  - e. Bolts: 316 SS
  - f. Tubing & Fittings: 316 SS
  - g. Resilient Disk: Buna-N (NBR) or EPDM
  - h. Pressure Rating: adequate to meet the working and transient / test pressures as shown on the drawings
  - i. Ambient Temperature Range: -40 to + 180 °F
  - j. Operating Fluid: Potable Water
  - k. Installation Location: Suitable for outdoors
  - 1. End Connections: ASME B16.42 Class 150 flanges
- 10. Valves shall have a protective fusion bonded epoxy coating internally and externally, 10 mil thick and consistent with Section 09900 Paintings and Coatings. The epoxy coating shall conform to the AWWA C550 and NSF 61. No machining of any external parts after final coating will be acceptable to ensure a continuous coating surface throughout the entire valve.
- 11. Diaphragm shall be of flexible, non-wicking, FDA/NSF approved material consisting of synthetic rubber compatible with the operating fluid. The diaphragm shall be fully supported in the valve body and cover by machined surfaces in the fully open and closed positions.
- 12. The seat ring shall be easily replaceable without special tools.
- 13. The resilient disk shall have a rectangular cross-section. No O-ring type disks (circular, square, or quad-type) shall be permitted as the seating surface. The disk retainer shall be of a sturdy one-piece design capable of withstanding opening and closing shocks.
- 14. All repairs and maintenance shall be possible without removing the valve from the line. To facilitate easy removal and replacement of the diaphragm assembly and to reduce unnecessary wear on the guide, for globe and angle configurations the stem shall be vertical when the valve is mounted in a horizontal line. For Y-pattern valves the stem shall be in a comparable position.
- 15. Each valve shall be air or hydraulically tested prior to shipment. The standard test shall include leakage test, seat leakage test, and stroke test. Where the set-point is provided, manufacturer will preset the pilot.

16. Control valves supplied shall be capable of operation by solenoid valve for purposes of remote actuation where so indicated in the plans.

#### 2.3 ACCESSORIES – LA ROSA PS PRESSURE RELIEF VALVE

- A. All control valves shall have the following accessories, where included as standard or options.
  - 1. Opening Speed Control
  - 2. Closing Speed Control
  - 3. Tubing Isolation Valves
  - 4. Stainless Steel Tubing & Fittings
  - 5. Valve must vent to atmosphere
  - 6. Y-Strainer(s) on tubing
  - 7. Local Visual Position Indicator
  - 8. Valve Position Limit Switches (one (1) open, one (1) closed)
  - 9. Valve and fittings shall be configured with Heat Tracing & Insulation for outdoor installation when outdoor installation is indicated in the drawings.
  - 10. Pressure gauge on upstream and downstream sides.

#### 2.4 ACCESSORIES -PITLUK WELLFIELD - FLOW CONTROL VALVE

- A. All control valves shall have the following accessories, where included as standard or options.
  - 1. Flow Clean Strainer
  - 2. Check Valves with Isolation valve
  - 3. Independent Operating Pressure
  - 4. Series Position Transmitter
  - 5. Electronic Controller
  - 6. Opening Speed Control
  - 7. Closing Speed Control
  - 8. Tubing Isolation Valves
  - 9. Stainless Steel Tubing & Fittings

- 10. Valve must vent to atmosphere
- 11. Y-Strainer(s) on tubing
- 12. Local Visual Position Indicator
- 13. Valve Position Limit Switches (one (1) open, one (1) closed)
- 14. Valve and fittings shall be configured with Heat Tracing & Insulation for outdoor installation when outdoor installation is indicated in the drawings.
- 15. Pressure gauge on upstream and downstream sides.

#### 2.5 SOLENOID

- A. All control valves shall have the following accessories, where included as standard or options.
- B. Where required, the electric solenoid(s) shall initiate hydraulic opening/closing of the valve. The valve shall conform to the following specifications:
  - 1. Configuration: 3-way or as required for La Rosa Pump Station Pressure Relief Valve. Provide dual solenoid for flow control functionality to valve for the Flow Control Valves located at the Pitluk Wellfield.
  - 2. Enclosure: NEMA 4
  - 3. Power: 120Volt AC 60 Hz
  - 4. Energize/Fail Position: As indicated for individual valve function below
  - 5. Body & Cover: Stainless Steel
  - 6. Pressure Rating: adequate to meet the working and transient / test pressures as shown on the drawings
  - 7. Trim: Stainless Steel
  - 8. Rubber Material: Buna-N
  - 9. Adjustment Range 0-100 psi

#### 2.6 LA ROSA PUMP STATION – PRESSURE RELIEF VALVE

- A. Furnish and install one (1) pressure relief valve at the La Rosa Pump Station.
- B. Equipment Tag: 14-PRV-201
  - 1. Size: 16-inch diameter
  - 2. Location: La Rosa Pump Station, Bypass Pipe
  - 3. Pressure Class: 150 psi
  - 4. Service: Potable Water

- 5. Maximum Inlet Pressure (Working Pressure): 150 psig
- 6. Control Range: 0 150 psig
- 7. Pressure Setpoint: 150 psig
- C. Valve shall be designed to provide tight shutoff under conditions of no flow and shall not "hunt" under ordinary flow conditions. Valves shall be selected and sized as recommended by the valve manufacturer. Valve pressure setpoint shall be adjustable to at least 20 percent above and below the reduced pressure setpoint.
- D. Valve shall be pilot-operated. Valve shall be globe type with flanged ends.
- E. The valve will be Normally Closed, with the automatic operation determining the percent open based on operating conditions.

#### 2.7 PITLUK WELLFIELD – FLOW CONTROL VALVES

- A. Furnish and install two (2) flow control valves at the Pitluk Wellfield.
  - 1. Location: Well Pump No. 2 discharge piping and Well Pump No. 3 discharge piping.
- B. Valve
  - 1. Size: 12-inch diameter
  - 2. Pressure Class: 150 psi
  - 3. Service: Potable Water
  - 4. Maximum Inlet Pressure (Working Pressure): 150 psig
  - 5. Control Range: 0 150 psig
  - 6. Pressure Setpoint: 150 psig
- C. Function: Each flow control valve shall have a dual pilot valve.
  - 1. Left side of valve shall have pump control/flow limit pilot. Automatically throttle and limit flow to a preset maximum rate based on the downstream flow meter. If flow exceeds the set point the rate of valve closes to meet the pre-determine demand. The solenoid control shall intercept the rate of flow control and allow for remote override capability to close the main valve.
  - 2. Right side of valve shall have artesian on/off pilot. The valve pilot for the artesian flow pilot system will require independent operating pressure.
  - 3. When one pilot is in control the other pilot will be valved out manually.
  - 4. The electronic valve controller panel, provided by the valve manufacturer, will control the valve and on/off of the pump. The flow rate will be transmitted from the downstream flow meter.
- D. Valve shall be designed to provide tight shutoff under conditions of no flow and shall not "hunt" under ordinary flow conditions. Valves shall be selected and sized as recommended by the valve manufacturer. Valve pressure setpoint shall be adjustable to at least 20 percent above and below the reduced pressure setpoint.
- E. Valve shall be pilot-operated. Valve shall be globe type with flanged ends.
- F. The valve will be Normally Closed, with the automatic operation determining the percent open based on operating conditions.

G. The valve shall be solenoid controlled and have a solenoid by-pass.

#### 2.8 SPARE PARTS

- A. Furnish and deliver to Owner at site of work the following spare parts, all of which are identical and interchangeable with parts installed in system:
  - 1. Three (3) sets of spare gaskets, seals, o-rings, etc. (all types)
  - 2. One (1) spare speed controller
  - 3. One (1) spare transmitter
- B. Provide all other manufacturer's recommended spare parts necessary to maintain each unit in operation for period of one year.
- C. Pack in containers bearing labels clearly designating contents and pieces of equipment for which they are intended.
- D. Deliver spare parts at same time as equipment to which they pertain. CONTRACTOR shall properly store and safeguard such spare parts until completion of work, at which time they shall be delivered to Owner.

### **PART 3 - EXECUTION**

#### 3.1 INSTALLATION

- A. Install all equipment in accordance with manufacturer's instructions and as indicated in plans.
- B. Prior to testing and start-up, inspect the installation to verify the system is ready for complete testing and calibration. Manufacturer factory representative to check and approve installation. On approval of installation, representative shall address a letter to the Owner stating that the valves are installed per the manufacturer's recommendations, and outlining all installation and start-up procedures.

#### 3.2 CLEANING

- A. Carefully clean all installed equipment in a manner consistent with potable water service.
- B. Dismantle and clean new valves and other equipment before use. If packings are oily or dirty, repack valves with manufacturer's recommended packing.
- C. Clean all piping in a manner acceptable by the Owner prior to testing.

#### 3.3 COORDINATION

A. Coordinate with operations regarding all modifications to the existing facilities.

B. Coordinate with Division 16 – Electrical regarding requirements of control valves.

#### 3.4 STARTUP

A. No form of energy shall be turned on to any part of the system prior to receipt by Owner of certified statement of approval of installation from CONTRACTOR containing his supplier's authorization to energize system, except that supplier's servicemen may do so for purposes of check-out.

#### 3.5 TESTING

- A. After installation, and in presence of the Owner, test all components for tightness in acceptable manner. Furnish suitable testing plugs or caps, all necessary pipe connections, test fluids, gauges, other equipment and all labor required for these tests.
- B. Remove or isolate (valve off) from lines all instrumentation and appurtenant equipment which is incapable of withstanding the test pressures (e.g. rotometers).
- C. At the time of the tests make all adjustments necessary to place equipment in satisfactory working order.
- D. Repair or replace as necessary and retest all items failing to pass required tests at no additional cost to Owner.
- E. Clean, repair to satisfaction of the Owner, or replace all equipment or property damaged by testing procedures at no additional cost to the Owner.

#### 3.6 TRAINING

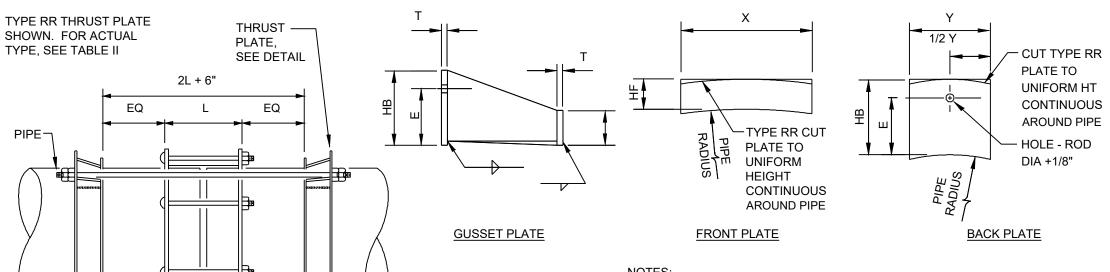
A. Furnish training to Owner's personnel on operation and maintenance of all installed components, to be provided by manufacturer's representative and at a time and place to be coordinated with Owner.

#### 3.7 DEMONSTRATION/ACCEPTANCE

A. After installation of equipment in the presence of the Owner, operate each unit to demonstrate its ability to operate without leakage and to perform its specified functions satisfactorily.

#### END OF SECTION

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FRONT PLATE -

CONTINUOUS

RING AROUND

PIPE

PLAN - TYPE RR

NOTES:

ASTM A436-11.

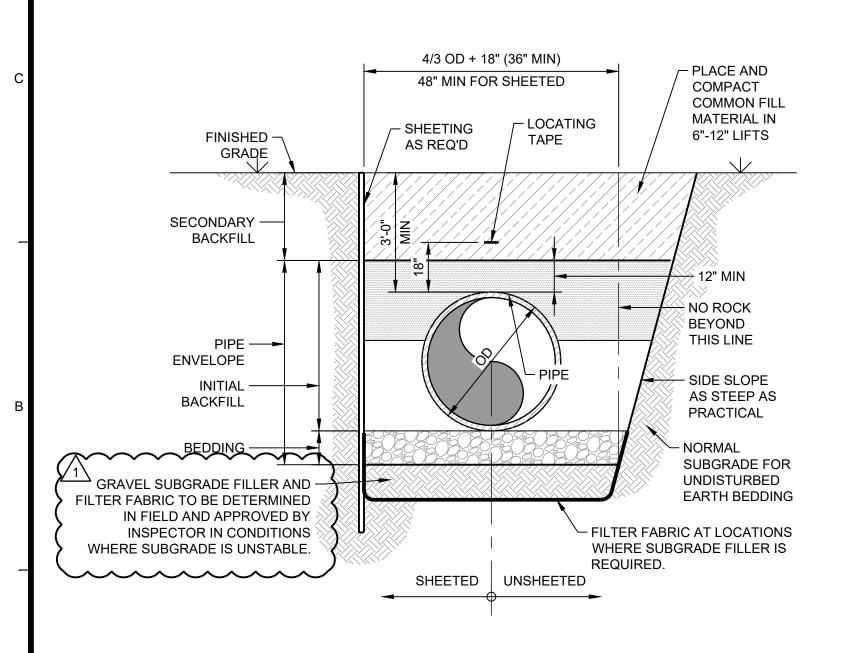
1. DIMENSIONS SHOWN ARE IN INCHES.

- 2. TEST PRESSURE OF PIPELINES IS 150 PSI UNLESS OTHERWISE NOTED
- 3. HARNESS RODS SHALL BE INSTALLED BASED ON PIPE SIZE AND TEST PRESSURE OF THE PIPELINE. SPACE HARNESS LUGS EQUALLY AROUND PIPE.
- 4. STUD BOLTS 5/8" THROUGH 7/8" DIA SHALL HAVE UNC THREADS. STUD BOLTS 1" DIA & LARGER SHALL HAVE EIGHT UN THREADS PER INCH.
- 5. STUD MATERIAL SHALL CONFORM TO ASTM A307-12, GRADE B, CARBON STEEL FOR SUBMERGED, BURIED, IN VAULTS, SUBJECT TO SPLASHING OR CORROSIVE ENVIRONMENT. ALL OTHER APPLICATION STUDS SHALL CONFORM TO ASTM A307-12.
- 6. NUTS AND WASHERS SHALL CONFORM TO ASTM A436-11, GRADE C3, CARBON STEEL FOR SUBMERGED, BURIED, IN VAULTS, SUBJECT TO SPLASHING OR CORROSIVE ENVIRONMENT. ALL OTHER APPLICATION NUTS AND WASHERS SHALL CONFORM TO
- 7. LUG MATERIAL SHALL CONFORM TO ASTM A283, GRADE C OR ASTM A36.
- 8. DURING INSTALLATION OF THRUST HARNESS HAND TIGHTEN THE NUT & LOCKNUT GRADUALLY & EQUALLY AT OPPOSITE SIDES UNTIL SNUG TO PREVENT MISALIGNMENT AND ENSURE ALL STUDS CARRY EQUAL LOADS. THEN WRENCH TIGHTEN THE LOCKNUT 1/6 OF COMPLETE TURN. THE THREADS OF THE STUDS SHALL PROTRUDE A MINIMUM OF 1/2" FROM NUT.
- 9. SPACE REQUIRED NUMBER OF RODS EVENLY ABOUT CENTERLINE OF PIPE. ROD LOCATION MAY BE ROTATED TO ACCOMMODATE SPECIFIC REQUIREMENTS.
- 10. MECHANICAL PIPE COUPLING AND HARNESS COMPONENTS INCLUDING NUTS, BOLTS, LUGS, HARNESS LUGS, LUG PLATES, RODS, STUDS, THRUST RINGS, ETC. SHALL BE CARBON STEEL UNLESS NOTED OTHERWISE. ALL CARBON STEEL COMPONENTS SHALL BE SURFACE PREPARED AND PAINTED IN ACCORDANCE WITH SPECIFICATION SECTION 09900.

				TABLE I	- HARNES	SRODS				
PRESSURE	50 ps	si	100 ps	si	150 ps	si	200 p	si	250 p	si
PIPE SIZE (inch)	NO. RODS	SIZE RODS								
3	4	5/8	4	5/8	4	5/8	4	5/8	4	5/8
4	4	5/8	4	5/8	4	5/8	4	5/8	4	5/8
6	4	5/8	4	5/8	4	5/8	4	5/8	4	5/8
8	4	5/8	4	5/8	4	5/8	4	5/8	4	5/8
10	4	5/8	4	5/8	4	5/8	4	5/8	4	5/8
12	4	5/8	4	5/8	4	3/4	4	3/4	4	3/4
14	4	5/8	4	5/8	4	3/4	4	3/4	4	7/8
16	4	5/8	4	5/8	4	7/8	4	7/8	4	1
18	4	5/8	4	3/4	4	7/8	4	1	4	1
20	4	5/8	4	3/4	4	7/8	4	1	4	1 1/8
24	4	5/8	6	3/4	6	7/8	4	1 1/4	4	1 3/8
30	6	3/4	6	1	6	1 1/8	6	1 1/4	6	1 3/8
36	6	7/8	6	1 1/8	6	1 1/4	6	1 1/2	6	1 5/8
42	6	1	6	1 1/4	6	1 1/2	8	1 1/2	8	1 5/8
48	6	1	6	1 3/8	6	1 5/8	8	1 3/4	8	1 3/4
54	6	1 1/8	6	1 1/2	8	1 5/8	8	2	8	2 1/4
60	6	1 1/4	6	1 5/8	8	1 3/4	8	2	8	2 1/4
66	6	1 3/8	6	1 3/4	8	2	10	2	12	2 1/4
72	6	1 1/2	6	2	8	2	12	2	14	2 1/4

TABLE II - JOINT HARNESS TIE BOLTS OR RODS AND LUGS										
ROD DIA	Т	TYPE	Α	Y	W	х	НВ	E	HF	HOLE DIA
5/8	3/8	Р	5	5	1 3/8	5	3 7/8	3	2	3/4
3/4	3/8	Р	5	5	1 1/2	5	4 1/8	3 1/8	2	7/8
7/8	1/2	Р	5 1/2	5	1 5/8	5	4 1/4	3 1/8	2	1
1	1/2	RR	5 3/4	RING	1 3/4	RING	4 1/2	3 1/4	2	1 1/8
1 1/8	1/2	RR	7	RING	1 7/8	RING	4 3/4	3 5/8	2 1/2	1 1/4
1 1/4	5/8	RR	7 1/2	RING	2	RING	5	3 3/4	2 1/2	1 3/8
1 3/8	5/8	RR	8 3/4	RING	2 1/8	RING	5 3/8	3 3/4	2 1/2	1 1/2
1 1/2	3/4	RR	10	RING	2 1/4	RING	5 1/2	3 7/8	2 1/2	1 5/8
1 5/8	3/4	RR	10 3/4	RING	2 3/8	RING	5 5/8	3 7/8	2 1/2	1 3/4
1 3/4	7/8	RR	12	RING	2 1/2	RING	5 7/8	4	2 1/2	1 7/8
1 7/8	7/8	RR	13	RING	2 5/8	RING	6	4	2 1/2	2
2	1	RR	14	RING	2 3/4	RING	6 1/4	4 1/4	2 1/2	2 1/8
2 1/4	1	RR	15 3/4	RING	3	RING	6 3/4	4 5/16	2 1/2	2 3/8

# HARNESS MECHANICAL COUPLING



— SLEEVE COUPLING

BACK PLATE -

CONTINUOUS

RING AROUND

- HARNESS ROD SIZE

PLAN - TYPE P

& NUMBER, SEE TABLE I

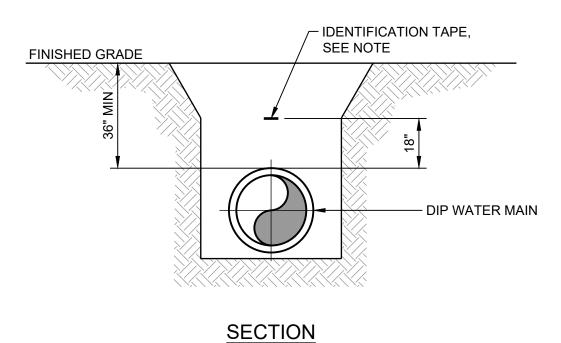
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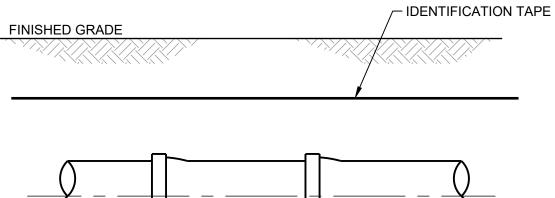
DOUBLE -

NUT, TYP

1. SEE TECHNICAL SPECIFICATIONS FOR DEFINITION AND REQUIREMENTS FOR EACH ZONE.

PIPE TRENCH

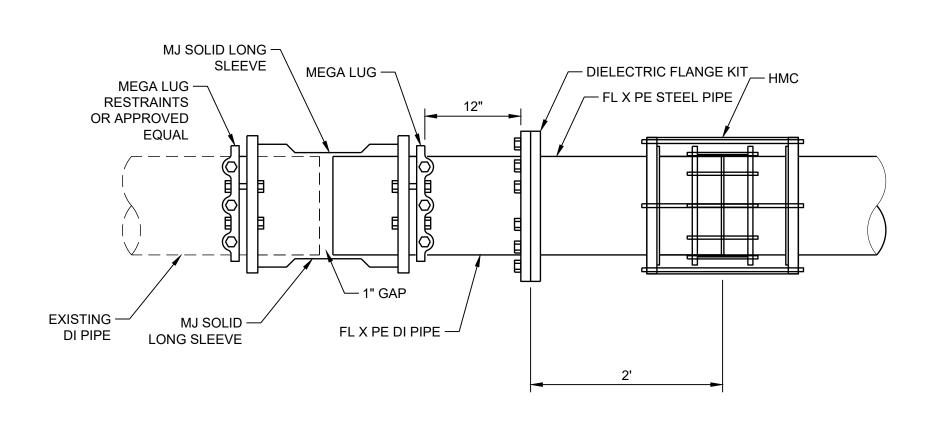




**PROFILE** 

DETECTABLE IDENTIFICATION TAPE SHALL BE INSTALLED DIRECTLY OVER CENTERLINE OF THE PIPE AT 18-INCHES ABOVE THE PIPE.





### NOTES:

- 1. FLG x PE D.I. NIPPLE SHALL BE EPOXY COATED INTERNALLY & IN EXTERIOR, BE COLD TAR EPOXY COATED AS PER NSF SPECIFICATIONS.
- 2. ALL BOLTS AND NUTS SHALL BE OF 316 STAINLESS STEEL MATERIAL.
- 3. VALVE ASSEMBLY SHALL ALL BE POLY WRAPPED AND TAPED TO PROVIDE A WATERTIGHT SEAL. POLY WRAP SHALL EXTEND BEYOND ASSEMBLY TO CONNECTING PIPE. END OF POLY WRAP SHALL BE TAPED TO PROVIDE WATER TIGHT SEAL. USE WATERPROOF POLY TAPE; DUCT TAPE NOT ALLOWED.

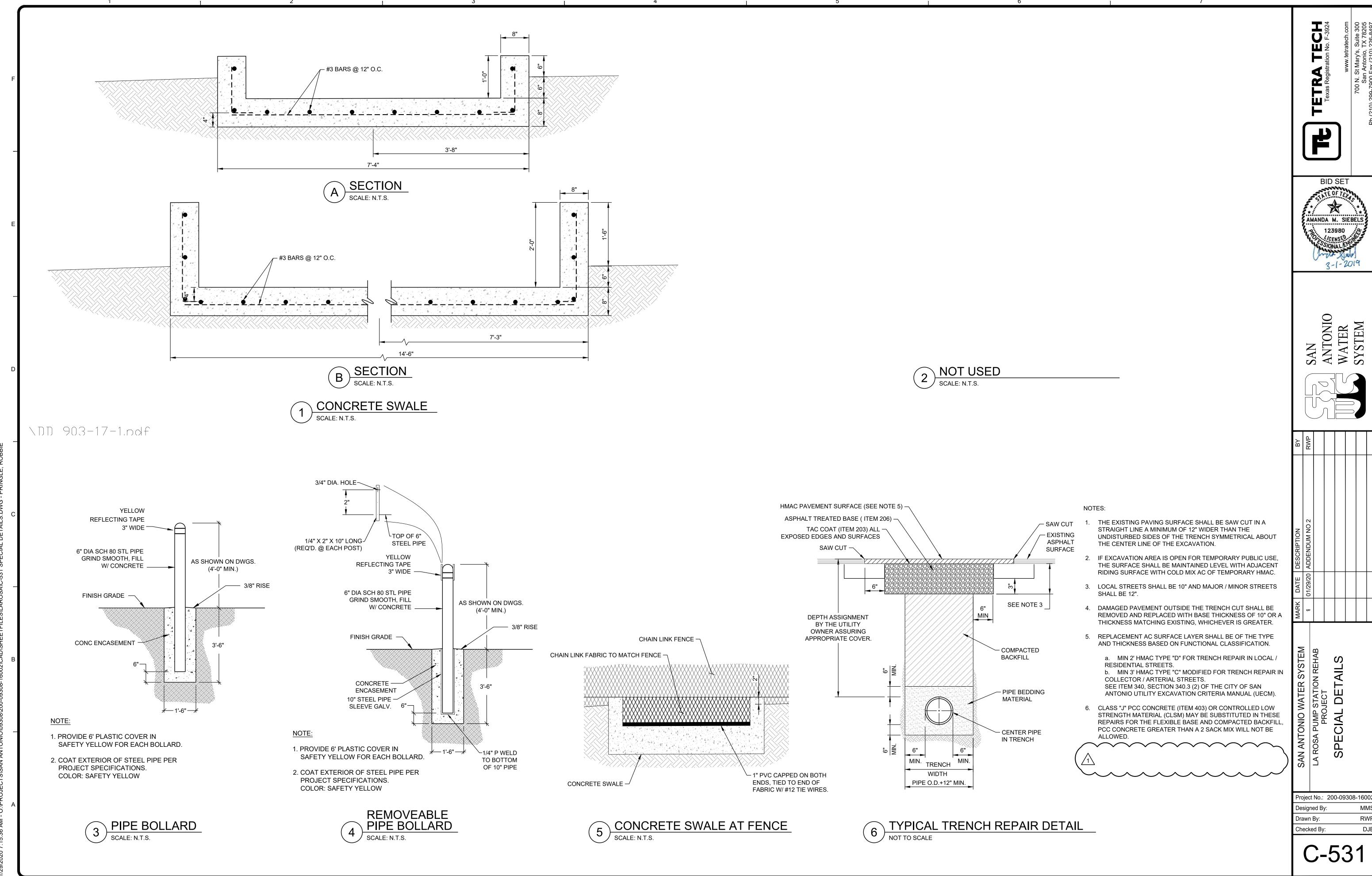
DI TO STEEL PIPE TRANSITION DETAIL SCALE: NTS





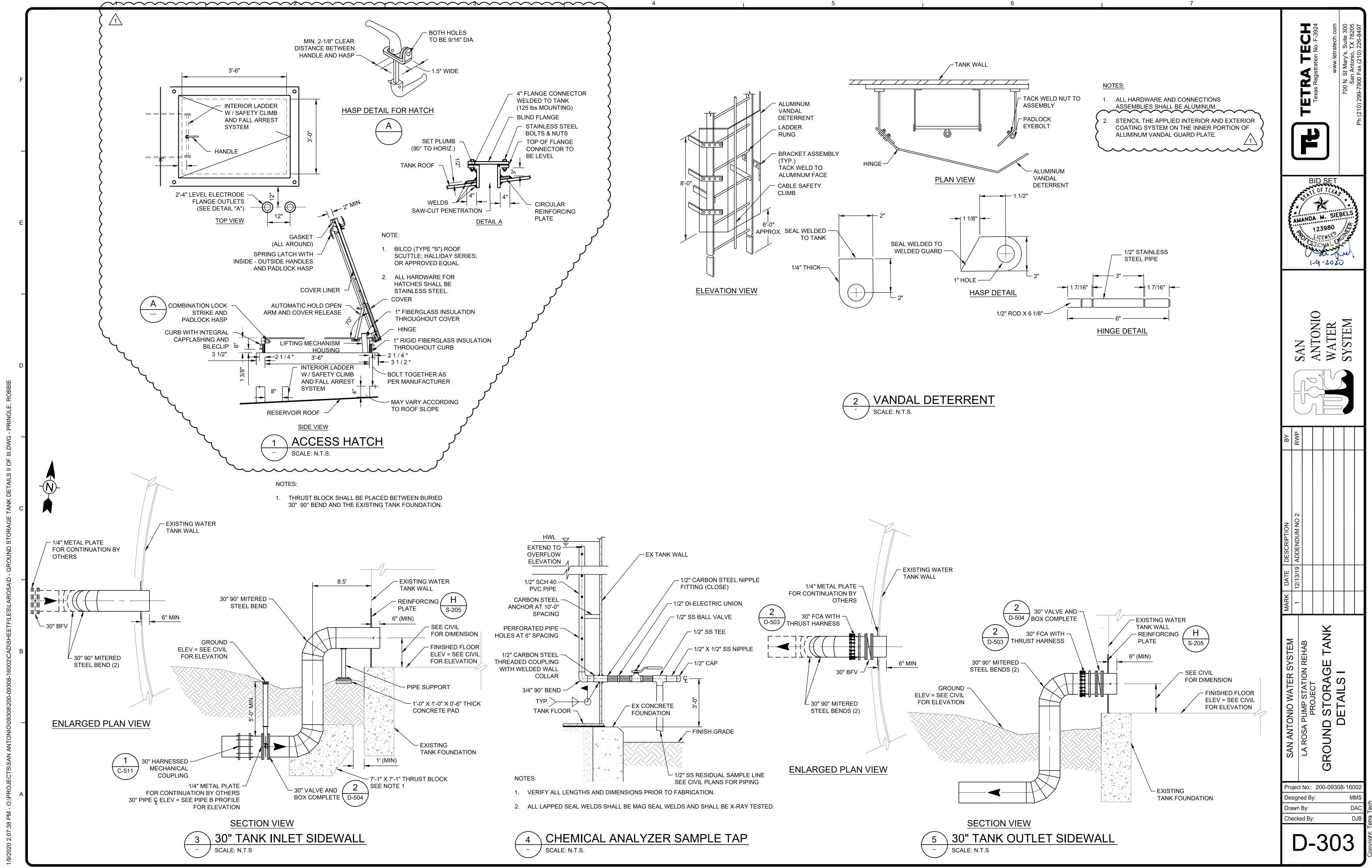
DE

Project No.: 200-09308-16002 Designed By: Drawn By: Checked By:



Bar Measures 1 inch

CIAL



Bar Measures 1 inch

- DEMOLISH 12" STEEL PIPE AND 45 DEGREE BEND



# PRESSURE GAUGE TO BE DEMOLISHED 2" COMBINATION AIR RELEASE VALVE TO BE DEMOLISHED 1.64' 2' 2' 1.17' 8.50'± (VARIES) | 12" FLANGED COUPLING ADAPTER TO BE DEMOLISHED 12" STEEL PIPE 12" STEEL PIPE TO BE DEMOLISHED STL D.I. 18.20'± 12" D.I. PIPE 29'± PREBEARING PRELUBE WATER LINE ASSEMBLY SHALL BE REUSED AND MODIFIED TO FIT NEW PIPING LAYOUT. 12" ELECTOMAGNETIC | FLOW METER TO BE REUSED ☐ 1" PRESSURE TRANSMITTER TAP TO BE |ADJUSTABLE GALVANIZED RELOCATED ON TO NEW 12" STEEL PIPE. STEEL PIPE SUPPORTS TO BE REUSED. SEE NOTE 1. SIDE VIEW DEMOLITION

18.20'±

PLAN VIEW DEMOLITION

EXISTING 2" AIR RELEASE TAP

EXISTING 3/4" SAMPLE TAP

4" PVC SLEEVE

└──2" AIR RELEASE TAP

1"PRESSURE GAUGE TAP

|13"WX24"LX12"D

SPLICE VALVE BOX

— 1" PRESSURE TRANSMITTER TAP

## NOTES:

- 1. ADJUSTABLE GALVANIZED STEEL PIPE SUPPORTS TO BE RELOCATED PER LAYOUT ON D-405. PROVIDE NEW ANCHOR BOLT AND NEW NEOPRENE GASKET FOR EACH PIPE SUPPORT.
- 2. EXISTING 1 1/2" WATER SUPPLY LINE TO BE FIELD ROUTED TO ACCOMMODATE ANY VARIATION BASED ON NEW PIPING LAYOUT. NEW PIPE SHALL BE INSULATED AND HEAT TRACED.





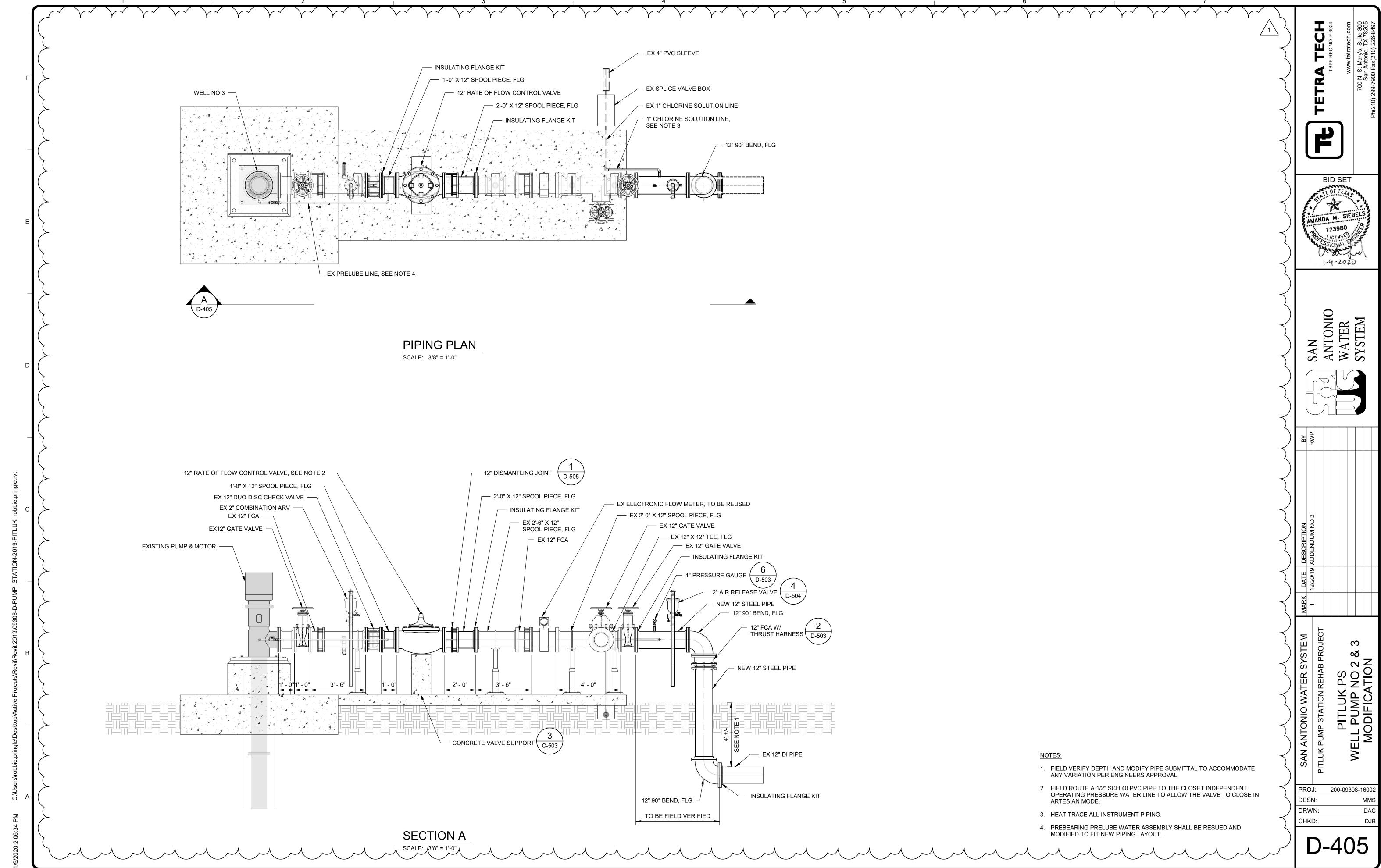


SAN ANTONIO WATER SYSTEM

ВУ	RWP			

WELL PUMP NO. 2 & DEMOLITION

Project No.: 200-09308-16002 Designed By: Drawn By: Checked By:



GEOTECHNICAL ENGINEER SHALL BE RETAINED BY CONTRACTOR TO PROVIDE OBSERVATION AND TESTING SERVICES DURING THE GRADING AND FOUNDATION PHASE OF CONSTRUCTION. INSPECTION AND TESTING REPORTS SHALL BE SUBMITTED TO THE STRUCTURAL ENGINEER.

FOUNDATIONS

PRIOR TO PLACING ENGINEERED FILL. THE SITE SHALL BE STRIPPED AND PROOF ROLLED. ANY SOFT SPOTS ENCOUNTERED SHALL BE REMOVED AND REPLACED WITH ENGINEERED FILL. REFER TO EARTHWORK SPECIFICATION FOR ADDITIONAL

THERE SHALL BE NO BACKFILLING OPERATIONS UNTIL THE CONCRETE WALLS HAVE REACHED THEIR 28 DAY DESIGN STRENGTH, UNLESS NOTED OTHERWISE OR APPROVED BY THE ENGINEER.

SOILS FILL SCHEDULE (FOR LA ROSA ELECTRICAL BUILDING, LA ROSA PUMP STATION PAD, ALTITUDE VALVE PAD, TRANSFORMER PAD, GENERATOR PAD, FLUORIDE BUILDING AND FLUORIDE CONTAINMENT AREA PAD):

RECOMMENDED FOUNDATION TYPE:	STIFFENED BEAM AND SLAB ON GRADE
SITE IMPROVEMENT METHOD:	REMOVE 6 FEET OF SOIL BENEATH THE SLAB AND REPLACE WITH LEAN CLAY (CL) SELECT FILL
IMPROVED SITE CONDITION (PVR):	1 INCH
MINIMUM UNDERCUT DEPTH:	6 FEET
MINIMUM LATERAL OVERBUILD DISPLACEMENT:	5 FEET BEYOND FOUNDATION PERIMETER
EXPOSED SUBGRADE PREPARATION:	PROOF ROLL WITH RUBBER TIRED VEHICLE WEIGHING AT LEAST 20 TONS SUCH AS A LOADED DUMP TRUCK
PIMPING / RUTTING AREAS DISCOVERED DURING PROOF ROLLING ( SEE NOTES 3):	REMOVE TO FIRMER MATERIALS AND REPLACE WITH COMPACTED SELECT FILL UNDER DIRECTION OF GEOTECHNICAL ENGINEER'S REPRESENTATIVE
SCARIFY , MOISTEN & COMPACT EXPOSED SUBGRADE :	12 INCHES
SELECT FILL TYPE:	<ul> <li>LEAN CLAY (CL) WITH LL &lt;40, PI = 8 - 20, #200&gt;50%, 3" MAXIMUM PARTICLE SIZE.</li> <li>WORKING SURFACE: ONLY TOP 6" TO BE CRUSHED</li> </ul>
	LIMESTONE BASE MEETING REQUIREMENTS OF TxDOT ITEM 247 TYPE A, GRADE 1 OR 2
MOISTURE BARRIER	A HORIZONTAL BARRIER SHALL EXTEND AT LEAST 10 FEET HORIZONTALLY BEYOND THE PERIMETER OF THE FOUNDATION. THE BARRIER CAN CONSIST OF CONCRETE OR ASPHALT PAVING, CONCRETE FLATWORK OR AT LEAST 24" OF COMPACTED ONSITE OR IMPORT CLAY (PI BETWEEN 20 AND 40). A 30-MIL VAPOR RETARDER SHALL BE PROVIDED BELOW THE LA ROSA ELECTRICAL BUILDING AND FLUORIDE BUILDING FOUNDATION SLABS. THE SLAB VAPOR RETARDER PLASTIC SHALL BE EXTENDED FROM BENEATH THE SLAB DOWN THE INSIDE FACE (BUILDING INTERIOR SIDE) OF THE GRADE BEAM TRENCH.

STRUCTURAL CONCRETE

٨.	REFERENCES:
١.	REFERENCES.

- ACI 318-14BUILDING CODE REQUIREMENTS FOR STRUCTURAL CONCRETE
- ACI 350-06 CODE REQUIREMENTS FOR ENVIRONMENTAL ENGINEERING CONCRETE STRUCTURES
- ACI SP-66 ACI DETAILING MANUAL
- CRSI MSP-2-01 MANUAL OF STANDARD PRACTICE
- CRSI REINFORCING BAR DETAILING CRSI PLACING REINFORCING BARS

### MATERIALS

- STRUCTURAL CONCRETE
  - a) MINIMUM COMPRESSIVE STRENGTH AT 28 DAYS (fc)........... ...4500 PSI (TYP. U.N.O ...5000 PSI (FLOURIDE CONTAINMENT CONCRETE, CLASS 'S' b) ALL CONCRETE EXPOSED TO THE ELEMENTS SHALL BE AIR-ENTRAINED IN ACCORDANCE WITH ASTM C260 SEE
  - c) ALL CONCRETE IN 8" WALLS OR COLUMNS WITH TWO PLANES OF REINFORCEMENT SHALL HAVE MAXIMUM 3/4" AGGREGATE. IT IS RECOMMENDED THAT THE CONTRACTOR CONSIDER SUPER-PLASTICIZED CONCRETE PER
  - d) ALL CONCRETE AGGREGATE SHALL COMPLY WITH ASTM C33 (NORMAL WEIGHT)

### REINFORCEMENT

a) REINFORCING BARS: ASTM A615, GRADE 60

b) WELDED SMOOTH WIRE FABRIC - ASTM A185 (SHEETS ONLY, ROLL FABRIC NOT ALLOWED)

a) BAR SUPPORTS CLASS 1, MAXIMUM PROTECTION (CRSI MANUAL OF STANDARD PRACTICE) FOR ALL SLABS AND BEAMS WITH SOFFITS EXPOSED TO VIEW

### 4. ANCHOR RODS

a) SHALL BE GALVANIZED, FURNISHED WITH CHAMFERED ENDS, AND SHALL MEET STRENGTH AND DUCTILITY REQUIREMENTS EQUIVALENT ASTM F1554, GR 55 WELDABLE MATERIAL.

### MECHANICAL (TORQUE-CONTROLLED) ANCHORS

a) APPROVED SYSTEMS INCLUDE HILTI KWIK BOLT TZ (ICC ESR 1917) OR HILTI KWIK HUS-EZ (ICC ESR 3027) OR EQUAL CONSIDERING LOAD RESISTANCE. MECHANICAL ANCHORS SHALL BE APPROVED FOR USE WITH CRACKED CONCRETE PER AC 193. CURRENT ICC-ESR SHALL BE SUBMITTED. ALL PERSONNEL INSTALLING ANCHORS SHALL BE TRAINED BY THE MANUFACTURER ON PROPER INSTALLATION TECHNIQUE. TRAINING DOCUMENTATION FROM THE MANUFACTURER SHALL BE AVAILABLE ON REQUEST

### ADHESIVE ANCHORS

a) APPROVED SYSTEMS INCLUDE HILTI HIT-RE 500 V3 (ICC ESR 3814) OR HILTI HIT-HY 200 WITH SAFESET TECHNOLOGY (ICC ESR 3187) OR EQUAL CONSIDERING LOAD RESISTANCE, IN-SERVICE AND INSTALLATION TEMPERATURE, AVAILABILITY OR COMPREHENSIVE INSTALLATION INSTRUCTIONS, AND CREEP. ADHESIVE ANCHORS SHALL BE APPROVED FOR USE WITH CRACKED CONCRETE PER AC 308. CURRENT ICC-ESR SHALL BE SUBMITTED. b) ALL PERSONNEL INSTALLING ANCHORS SHALL BE TRAINED BY THE MANUFACTURER ON PROPER INSTALLATION TECHNIQUE. TRAINING DOCUMENTATION FROM THE MANUFACTURER SHALL BE AVAILABLE ON REQUEST.

c) HOLE SIZES AND INSTALLATION SHALL BE IN ACCORDANCE WITH MANUFACTURER'S PRINTED INSTALLATION INSTRUCTIONS (MPII) d) ADHESIVE FOR REBAR AND ANCHORS SHALL HAVE BEEN TESTED IN ACCORDANCE WITH ACI 355.4 AND ICC-ES AC308 FOR CRACKED CONCRETE AND SEISMIC APPLICATIONS. DESIGN ADHESIVE BOND STRENGTH HAS BEEN BASED ON ACI

355.4 TEMPERATURE CATEGORY A/B/C WITH INSTALLATIONS INTO DRY/WATER SATURATED HOLES DRILLED USING A CARBIDE DRILL BIT INTO CONCRETE THAT HAS BEEN CURED FOR AT LEAST 21 DAYS. e) ANY ADHESIVE ANCHOR INSTALLED HORIZONTALLY OR IN A VERTICALLY INCLINED PLANE SHALL BE INSTALLED BY CERITIFIED ADHESIVE ANCHOR INSTALLER, PER ACI 318-14 17.8.2.2, AND SHALL BE INSPECTED PER ACI 318-14 17.8.2.4.

GROUT: HIGH STRENGTH, NON-SHRINK STRUCTURAL GROUT. SEE SPECIFICATIONS.

f) FILL IN ALL ABANDONED HOLES WITH IN 2" OF NEW ANCHOR LOCATIONS.

### REINFORCEMENT DETAILING

ALL REINFORCING STEEL DETAILS SHALL BE IN ACCORDANCE WITH THE ACI CODE REQUIREMENTS (ACI 318 OR 350 -

STRUCTURAL CONCRETE

REINFORCING STEEL PLACING DRAWINGS AND BAR LISTS SHALL CONFORM TO THE ACI OR CRSI DETAILING MANUALS. ALL BAR AND MESH SUPPORTS MUST BE CLEARLY DETAILED

CONCRETE COVER FOR REINFORCING SHALL BE INDICATED ON THE APPLICABLE REINFORCING STEEL SHOP DRAWINGS. HOWEVER, NO REINFORCING IN AREAS EXPOSED TO EARTH, WEATHER, SEWAGE OR WATER SHALL HAVE

COVER LESS THAN TWO INCHES. SPECIFIED COVER FOR REINFORCING PER ACI 318 (BUILDING STRUCTURES):

FOOTINGS (BOTTOM). ..3.0" (CAST AGAINST EARTH) **FOOTINGS** ...2.0" (FORMED)

BEAMS. ..1.5" ..1/3 x DEPTH FROM TOP OF SLAB SLAB-ON-GRADE (WWF). SLAB-ON-GRADE (REBAR).. .. 2" FROM TOP OF SLAB (U.N.O.)

SPECIFIED COVER FOR REINFORCING PER ACI 350 (WATER CONTAINMENT STRUCTURES):

...2.0" SUSPENDED SLABS (BOTTOM). ...2.0" SUSPENDED SLABS (TOP)... ..2.0"

REINFORCEMENT IN WALLS AND STRIP FOOTINGS SHALL BE CONTINUOUS. HORIZONTAL BAR LAP SPLICES SHALL BE

PROVIDE CORNER BARS AT ALL WALL AND FOUNDATION CORNERS TO BE LAPPED WITH THE HORIZONTAL BARS. CORNER BARS ARE TO MATCH THE HORIZONTAL BARS IN SIZE, GRADE AND SPACING UNLESS OTHERWISE SHOWN. HOOKS AND BENDS SHALL MEET ACI STANDARD UNLESS OTHERWISE INDICATED.

CORNER BARS, UNLESS NOTED OTHERWISE. MECHANICAL SPLICES SHALL NOT BE PERMITTED UNLESS SHOWN ON THE DRAWINGS OR APPROVED BY THE ENGINEER REINFORCING STEEL FABRICATION AND PLACEMENT SHALL BE IN ACCORDANCE WITH CRSI MANUAL OF STANDARD

SPLICES: CONTINUOUS REINFORCING BARS SHALL BE FURNISHED WITH CLASS 'B' TENSION LAPS SPLICES INCLUDING

PRACTICE AND CRSI PLACING REINFORCING BARS (LATEST EDITIONS). REINFORCING STEEL IN FOOTINGS SHALL BE ASSEMBLED IN MAT GRILLES EQUALLY SPACED AND SECURELY WIRED TOGETHER BEFORE THE CONCRETE IS POURED.

PIER REINFORCEMENT SHALL BE DOWELED TO THE FOOTING. PROVIDE DOWELS EQUAL IN SIZE. NUMBER AND GRADE TO THE PIER REINFORCEMENT UNLESS OTHERWISE INDICATED. DOWELS SHALL BE HOOKED 90 DEGREES AT THE BOTTOM LEVEL OF FOOTING REINFORCEMENT. DOWELS SHALL BE LAPPED WITH THE PIER REINFORCEMENT SPREAD BARS AROUND SMALL OPENINGS AND SLEEVES IN SLABS AND WALLS WHERE POSSIBLE AND WHERE BAR SPACING WILL NOT EXCEED 1.5 TIMES THE NORMAL SPACING. DISCONTINUE BARS AT LARGE OPENINGS WHERE

12. WALL FOOTING DOWELS ARE TO HAVE A FULL TENSION LAP SPLICE WITH THE WALL STEEL UNLESS NOTED OTHERWISE

NECESSARY AND PROVIDE AN AREA OF REINFORCEMENT EQUAL TO THE INTERRUPTED REINFORCEMENT DISTRIBUTING ONE-HALF OF THIS REINFORCEMENT EACH SIDE OF THE OPENING (TENSION LAP SPLICED). HOLES LARGER THAN 12 INCHES IN ANY DIRECTION SHALL HAVE (2) #6 X 4'-0" DIAGONAL BARS IN BOTH FACES AT EACH CORNER ALL REINFORCING SHALL BE HELD SECURELY IN POSITION WITH STANDARD ACCESSORIES IN CONCRETE NO REINFORCING STEEL SHALL BE FIELD BENT WITHOUT THE APPROVAL OF THE STRUCTURAL ENGINEER. FIELD

BENDING OF PLAIN REINFORCEMENT, IF PERMITTED, SHALL BE PERFORMED USING AN APPROVED AND APPROPRIATE SIZED PORTABLE HYDRAULIC DEVICE THAT MAKES ACI STANDARD RADIUS BENDS. NO OTHER FIELD BENDING METHOD SHALL BE PERMITTED WELDING, INCLUDING TACK WELDING, FOR REINFORCING STEEL IS PROHIBITED. WELDING OF REINFORCING STEEL AND HIGH STRENGTH BOLTS, IE. A36, F1554, WILL BE PERMITTED ONLY BY WRITTEN APPROVAL OF THE ENGINEER

ALL OPENINGS THROUGH WALLS, SLABS OR OTHER STRUCTURAL ELEMENTS NOT DETAILED ON THE STRUCTURAL DRAWINGS MUST BE LOCATED BY THE CONTRACTOR AND SHOWN ON THE APPLICABLE REINFORCING STEEL SHOP DRAWINGS. THE FINAL LOCATION OF ALL OPENINGS MUST BE REVIEWED BY THE ENGINEER BEFORE THE CONCRETE IS

MODIFICATION AND REPAIR TO EXISTING CONCRETE: (A) SEE CONCRETE SPECIFICATIONS FOR COMPLETE EXPLANATION. (B) CONNECTION METHODS - METHOD A - BONDING TO SATURATED SURFACE METHOD B - BONDING BY USING BONDING AGENT METHOD C - DOWELS USING EPOXY BONDING AGENT

### FOOTINGS

- PROVIDE 2x4 SHEAR KEYS (U.N.O.) IN THE TOPS OF WALL FOOTINGS SUPPORTING CONCRETE WALLS AND IN THE TOPS OF COLUMN FOOTINGS AT CONCRETE WALLS.
- CENTER ALL FOOTINGS ON WALL, PIER OR COLUMN ABOVE UNLESS OTHERWISE INDICATED.
- UNLESS OTHERWISE INDICATED, CONTINUOUS WALL FOOTINGS SHALL BE TWICE THE WIDTH OF THE WALL ABOVE AND THE FOOTING DEPTH SHALL BE EQUAL TO THE WIDTH OF THE WALL ABOVE. THE MINIMUM FOOTING DEPTH SHALL BE ONE FOOT. PROVIDE (3) #4 BOTTOM BARS, CONTINUOUS IN FOOTINGS UNDER WALLS UNLESS SHOWN OTHERWISE. MINIMUM OF 3 TIMES DIAMETER ON CENTER.

### FORMWORK

- SEE SPECIFICATIONS
- KEYS INDICATED ARE TO BE 2x4 NOMINAL CONTINUOUS, U.N.O.
- CAMBER: PROVIDE CAMBER TO COMPENSATE FOR DISPLACEMENT OF FORMS (SEE ALSO SPECS.) AND TO PROVIDE
- AS-CAST MEMBER CAMBER AS NOTED ON DRAWINGS.
- RUSTICATION STRIPS, CHAMFERS, DRIPS, MISC. EMBEDS, ETC. SEE DRAWINGS AND/OR ARCHITECTURAL DRAWINGS.
- PROVIDE 3/4" CHAMFER AT ALL EXPOSED CORNERS OF BEAMS, WALLS ETC. UNLESS OTHERWISE NOTED.
- OPENINGS FOR MEP TRADES ARE TO BE INCLUDED IN THE BID. ALL HOLES FOR OTHER TRADES WHICH MUST BE CUT OR FORMED AND WHICH ARE NOT SHOWN ON THE STRUCTURAL DESIGN(S) DRAWINGS SHALL BE SUBMITTED TO THE STRUCTURAL ENGINEER DESIGNER FOR REVIEW AND APPROVAL. ANY STRENGTHENING OR ADDITIONAL REINFORCEMENT REQUIRED SHALL BE FURNISHED BY THE CONTRACTOR WITHOUT ADDITIONAL COST TO THE OWNER.

### CONCRETE FINISHES: SEE SPECIFICATIONS

- FORMED SURFACES: a) EXPOSED TO VIEW: GROUT CLEANED FINISH.
- b) COVERED OR AS NOTED ON PLANS: AS-CAST
- FLATWORK: a) EXPOSED TO VIEW: TROWELED b) TILED OR CARPETED: TROWELED
- c) STAIRS OR RAMPS: BROOMED d) SIDEWALKS, DRIVEWAYS: BROOMED
- CURING AND PROTECTION: SEE SPECIFICATIONS
- SEE THE MECHANICAL, ELECTRICAL AND SUPPLIERS DRAWINGS AND THE SPECIFICATIONS FOR THE LOCATIONS OF SPECIAL ANCHORS, CHAMFERS, SLEEVES, PIPES, CONDUITS AND OTHER DETAILS NOT SHOWN ON THE STRUCTURAL
- EMBEDDED PIPES OR CONDUIT. MAXIMUM DIAMETER ONE THIRD x SLAB OR WALL THICKNESS, SPACED MINIMUM OF 3 TIMES DIAMETER ON CENTER. ALL EMBEDDED PIPES OR CONDUIT SHALL BE APPROVED BY ENGINEER OF RECORD PRIOR TO INSTALLING.
- SIZE AND LOCATION OF EQUIPMENT PADS AND ANCHOR BOLTS SHALL BE AS REQUIRED BY THE EQUIPMENT MANUFACTURER. ALL CONDUIT PLACED IN SLAB SHALL BE APPROVED BY STRUCTURAL ENGINEER OF RECORD PRIOR TO INSTALLING CONDUIT AND POURING SLAB.
- ANY CONSTRUCTION JOINTS IN STRUCTURES WHERE WATERSTOPS ARE USED SHALL BE PROTECTED BY WATERSTOP UNLESS OTHERWISE NOTED. CONTRACTOR SHALL SUBMIT A CONSTRUCTION JOINT LAYOUT PLAN FOR APPROVAL BY THE ENGINEER OF RECORD PRIOR TO CONSTRUCTION.
- CONTRACTOR SHALL DESIGN, FURNISH, INSTALL, TEST, OPERATE, MONITOR, AND MAINTAIN A DEWATERING SYSTEM TO CONTROL HYDROSTATIC PRESSURE AND GROUND WATER ENTERING THE EXCAVATION.

### **SUBMITTALS**

CONTRACTOR SHALL BE RESPONSIBLE FOR SUBMITTING THE FOLLOWING DOCUMENTS TO THE ENGINEER OF RECORD: a) CONCRETE MIX DESIGN

b) CONCRETE REINFORCING DRAWINGS









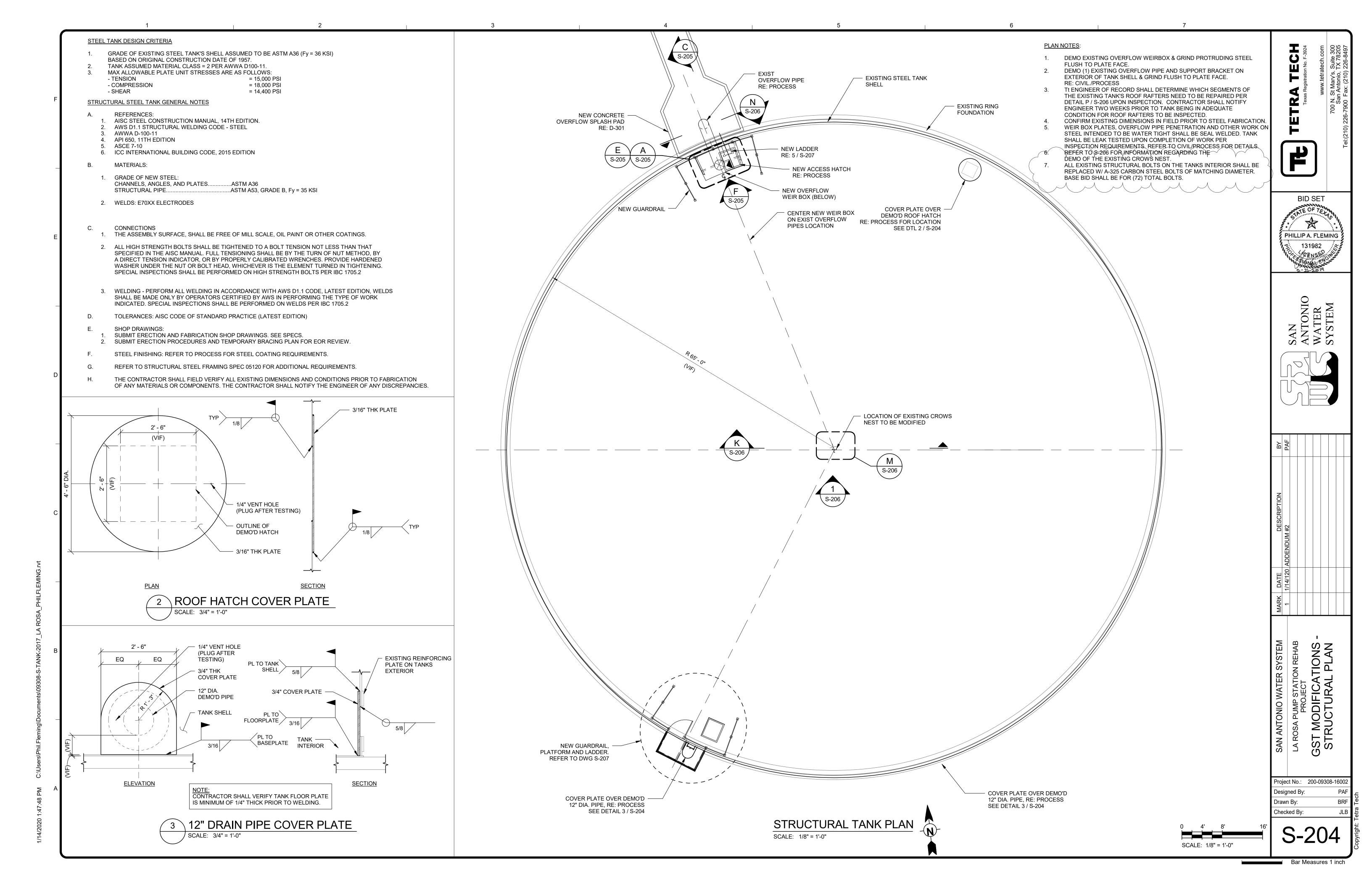


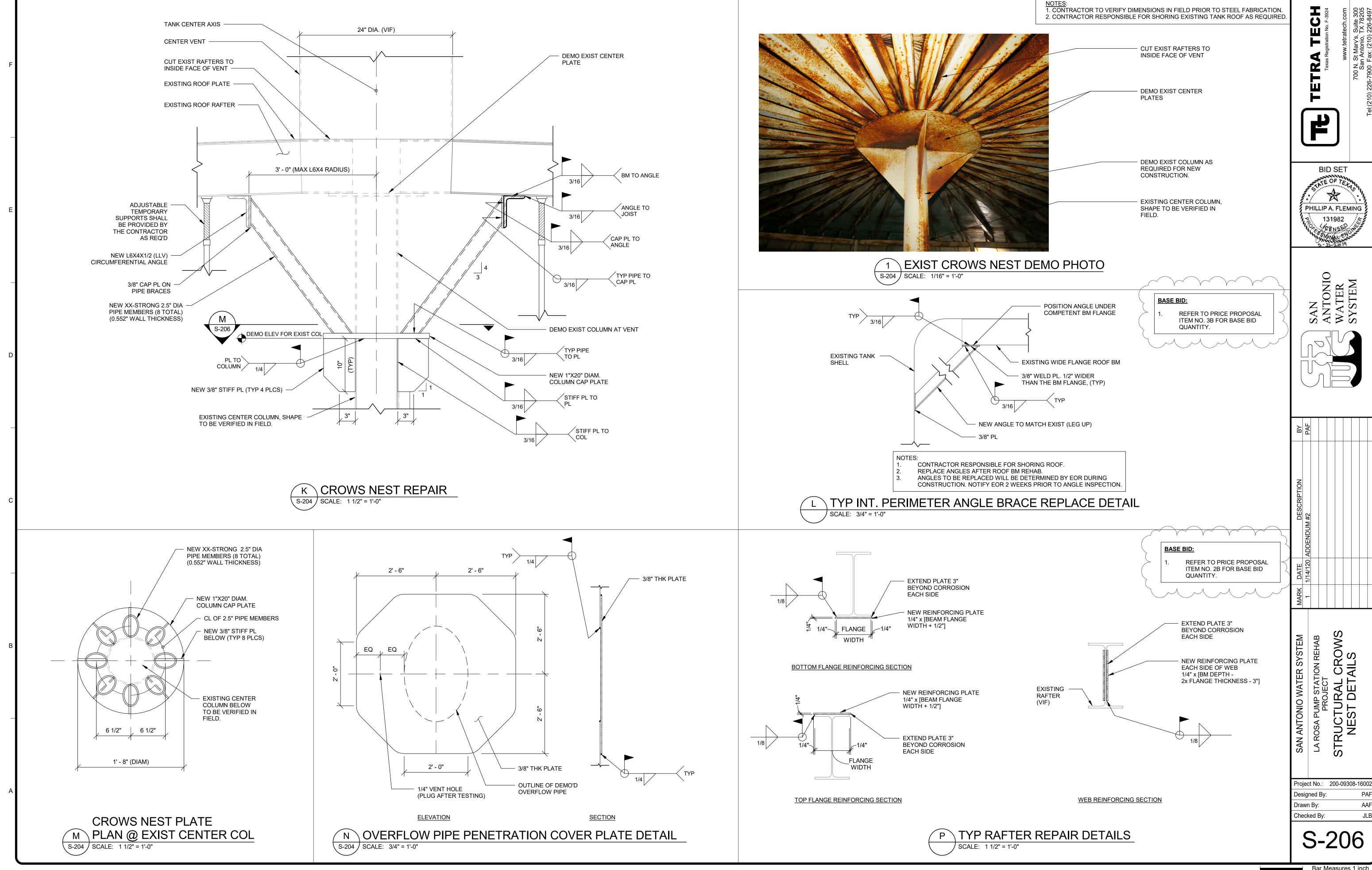
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DESCRIPTION	1/24/20 ADDENDUM #2				
MARK DATE	1/24/20				
MARK	_				

Project No.: 200-09308-1600

Designed By Drawn By: hecked By:

Bar Measures 1 inch

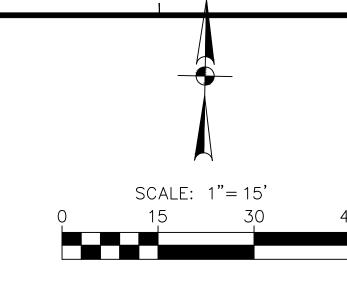




Bar Measures 1 inch

GRUBB ENGINEERING, INC.

ELECTRICAL POWER SYSTEMS
DESIGN AND TESTING
TBPE FIRM REGISTRATION NO. 3904
2727 N. ST. MARY'S ST, SAN ANTONIO, TEXAS 78212
BUS: (210) 658 7250 FAX: (210) 658 9805



ELECTRICAL LEGEND

OHE OVERHEAD ELECTRIC

UGE UNDERGROUND ELECTRICAL DUCTBANK

\* SEE SHEET E-001 FOR ADDITIONAL LEGEND

X SCHEDULE SHEETS E-601 THRU E-603 FOR SIZES

### KEYED NOTES:

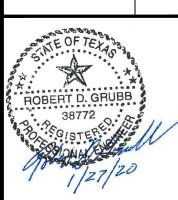
- 1 NEW CPS PAD MOUNT TRANSFORMER WITH CONTAINMENT.
- 2 NEW ELECTRICAL MAIN SWITCHBOARD.
- NEW CPS UNDERGROUND PRIMARY SERVICE.
  CONTRACTOR TO PROVIDE DUCTBANK.
- (4) EXISTING CPS SERVICE DROP POLE TO REMAIN.
  CONTRACTOR TO PROVIDE NEW CONDUITS AND
  SUPPORTS ALONG RISER. COORDINATE RENOVATION WITH
- (5) EXISTING CPS OVERHEAD LINE TO REMAIN.
- 6 NEW SECONDARY UNDERGROUND ELECTRICAL DUCTBANK. REFER TO SHEET E-105 ONE-LINE DIAGRAM FOR CONDUIT AND WIRE SIZE.
- 7 NEW ELECTRICAL/SCADA ROOM. REFER TO SHEETS E-200 AND E-201 FOR DETAILS AND GROUNDING IN THIS AREA.
- NEW HIGH SERVICE PUMP AREA. REFER TO SHEET E-202 THRU E-203 FOR DETAILS AND GROUNDING IN THIS AREA.
- 9 NEW 500kW STANDBY DIESEL GENERATOR WITH SUB BASE TANK.
- NEW UNDERGROUND ELECTRICAL DUCTBANK. SEE SHEET E-503 FOR DUCTBANK DETAILS.
- NEW TANK LEVEL CONTROL, HEAT TRACE AND CATHODIC RECTIFIER PANELS MOUNTED ON A STAINLESS STEEL RACK. REFER TO SHEET E-502 DETAIL A FOR GROUND STORAGE TANK CONTROL RACK DETAILS.
- 12 NEW NORTH GATE OPERATOR LOCATION.
- 13) NEW SOUTH GATE OPERATOR LOCATION.
- NEW ELECTRICAL/COMMUNICATION MANHOLE.
  CONTRACTOR TO SEPARATE POWER FROM
  COMMUNICATION BY A PHYSICAL BARRIER OR PROVIDE
  SEPARATE MANHOLES.
- 15 NEW GATE KEYPAD, GATE LOOP AND GATE CONTROLLER.
   16 NEW SECURITY CAMERAS. REFER TO SHEET I-701 FOR DETAILS.
- NEW LIGHT POLE. REFER TO LIGHT POLE DETAILS ON SHEET E-503.
- 8 BOLLARDS (TYPICAL). REFER TO CIVIL DRAWINGS FOR EXACT LOCATIONS.
- 19 REPLACE EXISTING TANK ROOFTOP RECEPTACLE, LEVEL ELECTRODES, AND PROBE HOLDER WITH NEW.
- EXISTING ANTENNA MAST AND SLAB TO REMAIN. EXISTING GROUNDING SYSTEM TO NOT BE DISTURBED.

  21 NEW RACK WITH NEW HEAT TRACE PANEL AND
- NEW RACK WITH NEW HEAT TRACE PANEL AND RECEPTACLE. REFER TO SHEET E-501 FOR RACK DETAILS.

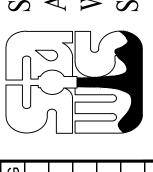
  22 NEW ALTITUDE VALVE.
- 23 NOT USED 24 TIE TO GROUND GRID.

THIS LIGHTING PLAN FOLLOWS MLOD-2 REQUIREMENTS. CONTRACTOR TO ENSURE FIXTURES ARE 12' FROM FENCE. REFER TO UDC-35-339.04 FOR REFERENCE.

ETRA TECH
Texas Registration No. F-3924
www.tetratech.com



ANTONIO WATER SYSTEM



WATER SYSTEM

1 1/27/20 ADDENDUM #2

STATION REHAB

FRICAL

N SITE PLAN

ROSA

ELECTRICAL
RENOVATION SITE PLA

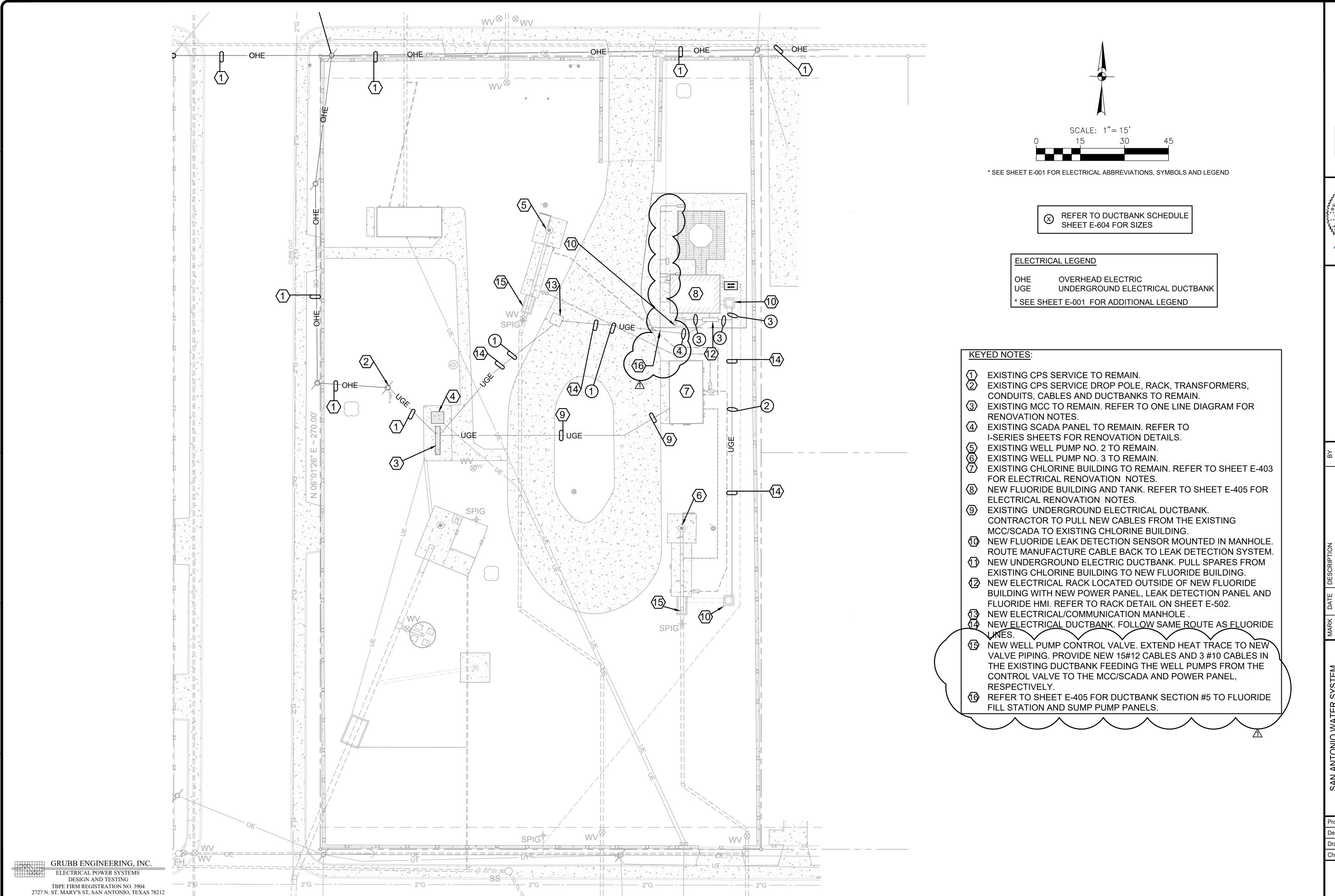
Project No.: 200-09308-16002

Designed By: CC, CG, JDF

Drawn By: SG

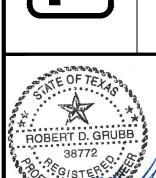
Checked By:

E-107



BUS: (210) 658 7250 FAX: (210) 658 9805





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RDG			

Drawn By: Checked By:

REFER TO SHEET E-408 FOR DETAILS.

HVAC EXHAUST FAN. FLUORIDE METERING PUMPS (TYPICAL OF 2)

MOTORIZED DAMPER FOR HVAC LOUVER. INTERLOCK TO EXHAUST FAN. FLUORIDE TANK DISCHARGE CONTROL PANEL. REFER TO SHEET E-406

FOR DETAILS. NEW FLUORIDE FILL STATION CONTROL PANEL MOUNTED ON AN

ELECTRICAL RACK. FLUORIDE TANK LEVEL SENSOR.

 $\langle 9 \rangle$  NEW POWER PANEL 'B' MOUNTED ON NEW STAINLESS STEEL RACK.

REFER TO SHEET E-502 FOR DETAILS.

(10) CONNECT TO EXISTING GROUND GRID.

(11) NEW LEAK DETECTION PANEL.

(12) NEW FLUORIDE HMI OIT CONTROL PANEL. 13 NEW FLUORIDE FLOW METER.

BACKFLOW RREVENIER HEATTRAGE

15 SCADA PULLBOX \* SEE SHEET E-001 FOR ELECTRICAL ABBREVIATIONS, SYMBOLS AND GROUNDING LEGEND CABLE & CONDUIT LIST:

(1) 2 - #16 TW/SH/PR, 1 - 1" CONDUIT

(2) 2 - #12, 1 - #12 GND, 1 - 1" CONDUIT (3) 4 - #16 TW/SH/PR, 1 - 2" CONDUIT

(4) 4 -#12, 1 -#12 GND, 1-1" CONDUIT 5 TO FLUORIDE HMI.

TO FLUORIDE FILL STATION CONTROL PANEL.

TO FLUORIDE TANK LEVEL SENSOR.

TO NEW POWER PANEL 'B' MOUNTED ON NEW STAINLESS STEEL RACK.

10 TO LIGHTING CONTACTOR PANEL.
11 TO SCADA PULLBOX.
12 TO MOTOR CONTROL CENTER.

(13) 2 - #10, 1 - #12 GND, 1 - 1" CONDUIT

(15) MANUFACTURER SUPPLIED CABLE, 1-1" CONDUIT.

(14) 10 -#12, 1 -#12 GND, 1-1" CONDUIT

### GENERAL NOTES:

AFFIX LIGHTS TO JOINTS USING UNISTRUT.

SEE SHEET E-502 FOR LIGHT FIXTURE SCHEDULE. REFER TO SHEET E-502 FOR ELECTRICAL RACK DETAILS.

### **GROUNDING NOTES:**

GROUNDING SYSTEM IS A SOLIDLY GROUNDED NEUTRAL SYSTEM THAT IS MULTI GROUNDED.

2. THE GROUNDING ELECTRODE IS THE GROUNDING RING FORMED BY THE CONDUCTORS.

3. GROUND WIRE TO BE INSTALLED NOT LESS THAN 30" DEEP.

4. SEE DRAWING E-504 FOR GROUNDING DETAILS.

5. GROUND ROD RESISTANCE TO BE 5 OHMS OR LESS.

6. GROUND RODS TO BE SPACED AT LEAST 20' APART.

### **GROUNDING LEGEND**

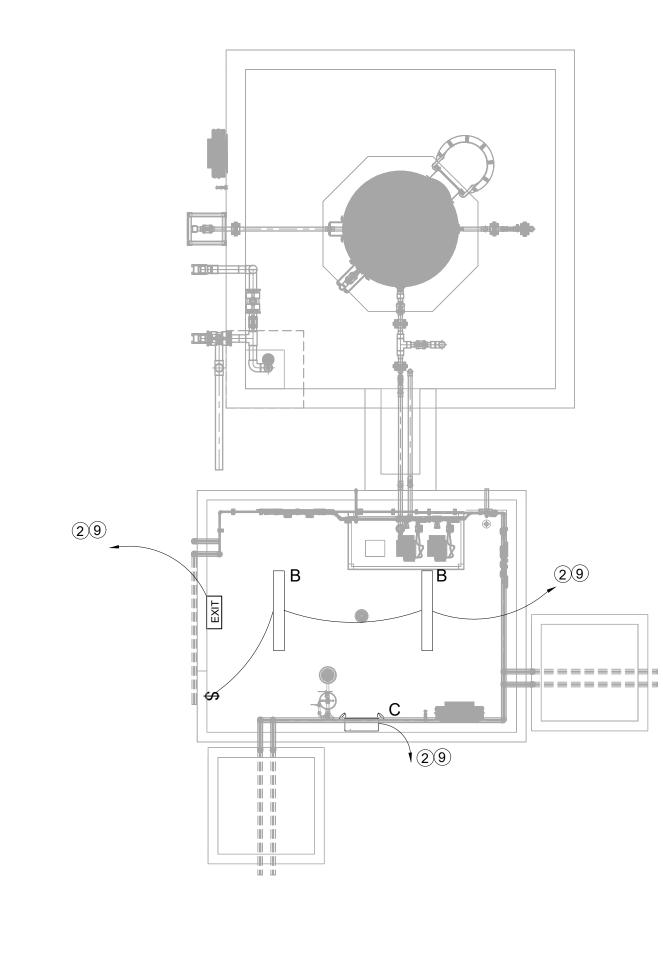
GROUNDING CONNECTION EXOTHERMIC WELD OR COMPRESSION

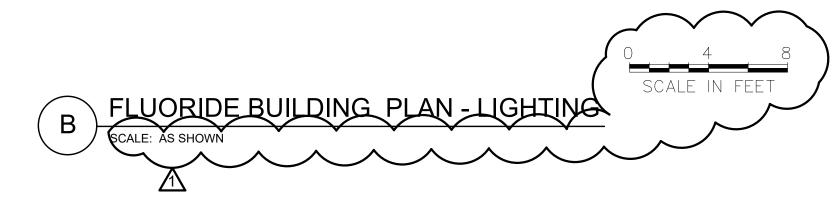
GATE FLEXIBLE GROUNDING STRAP.

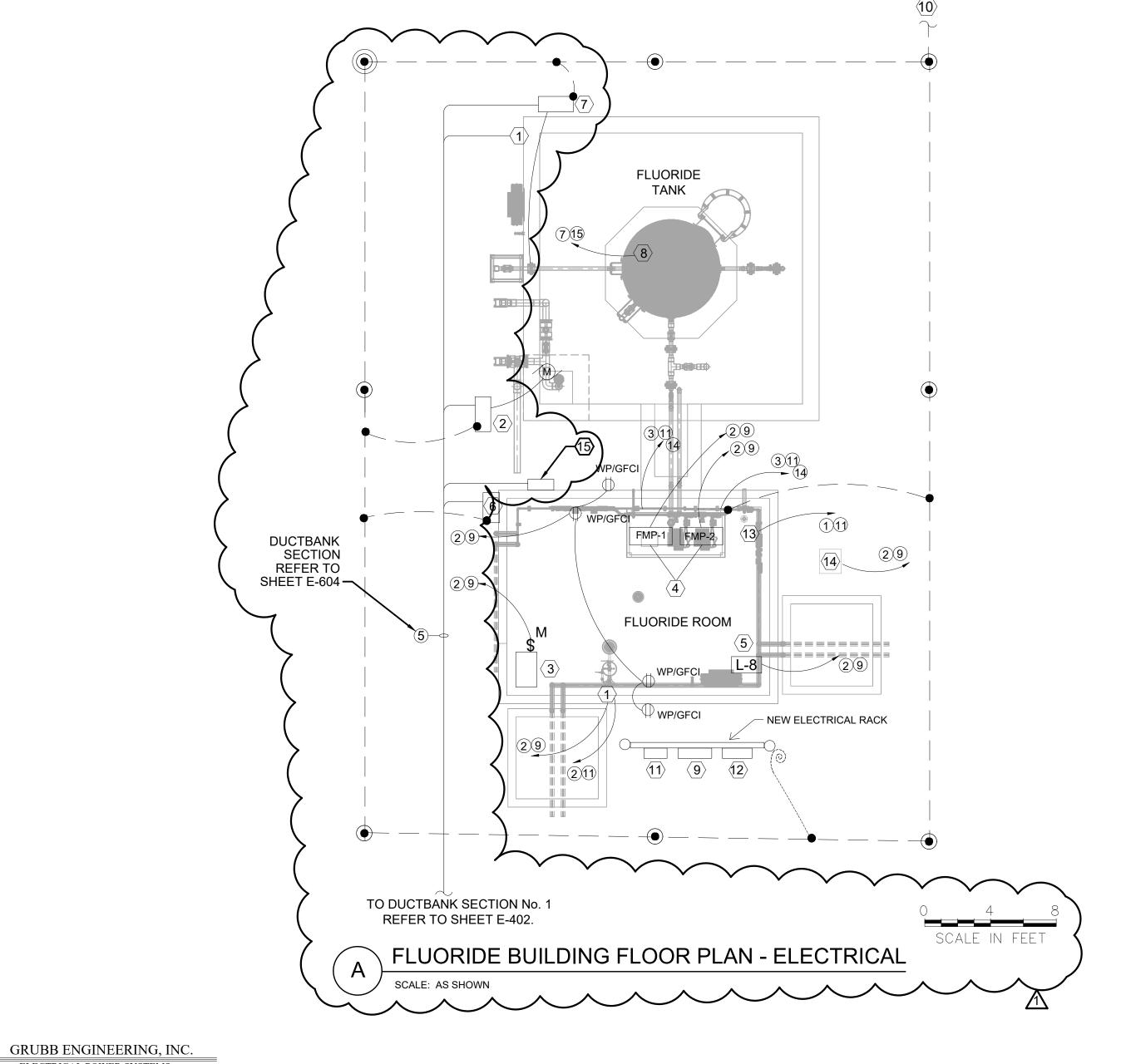
GROUND ROD CONNECTION 3/4" X 10' LONG.

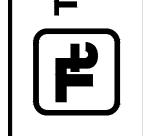
TEST WELL WITH GROUND ROD CONNECTION 3/4" X 10' LONG

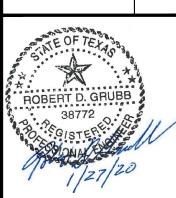
#2/0 STRANDED BARE COPPER WIRE, SOFT DRAWN AS SHOWN ON PLANS



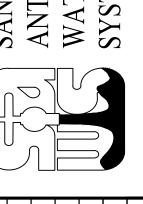










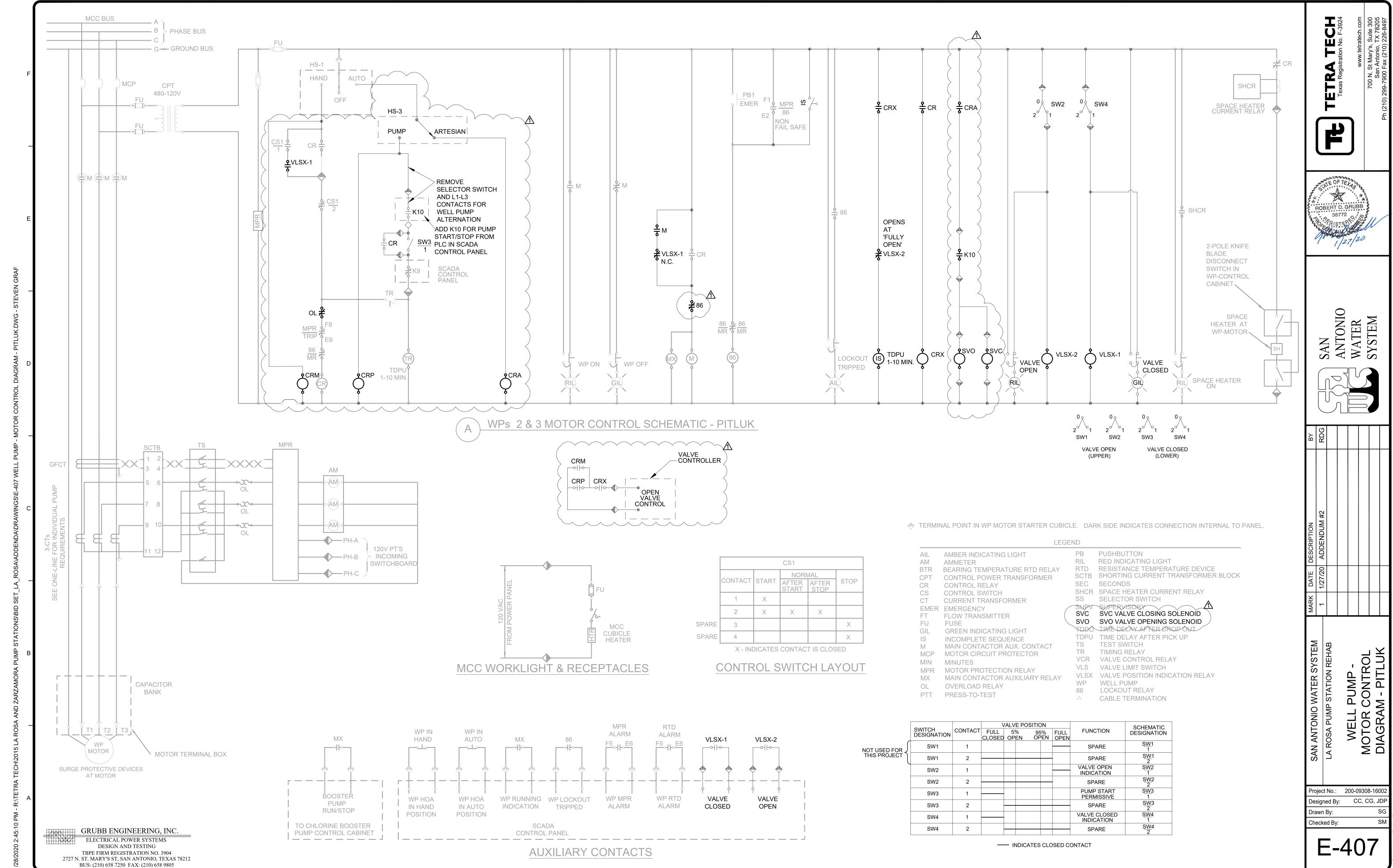


FLOURIDE BUILDING -ELECTRICAL PLAN PITLUK

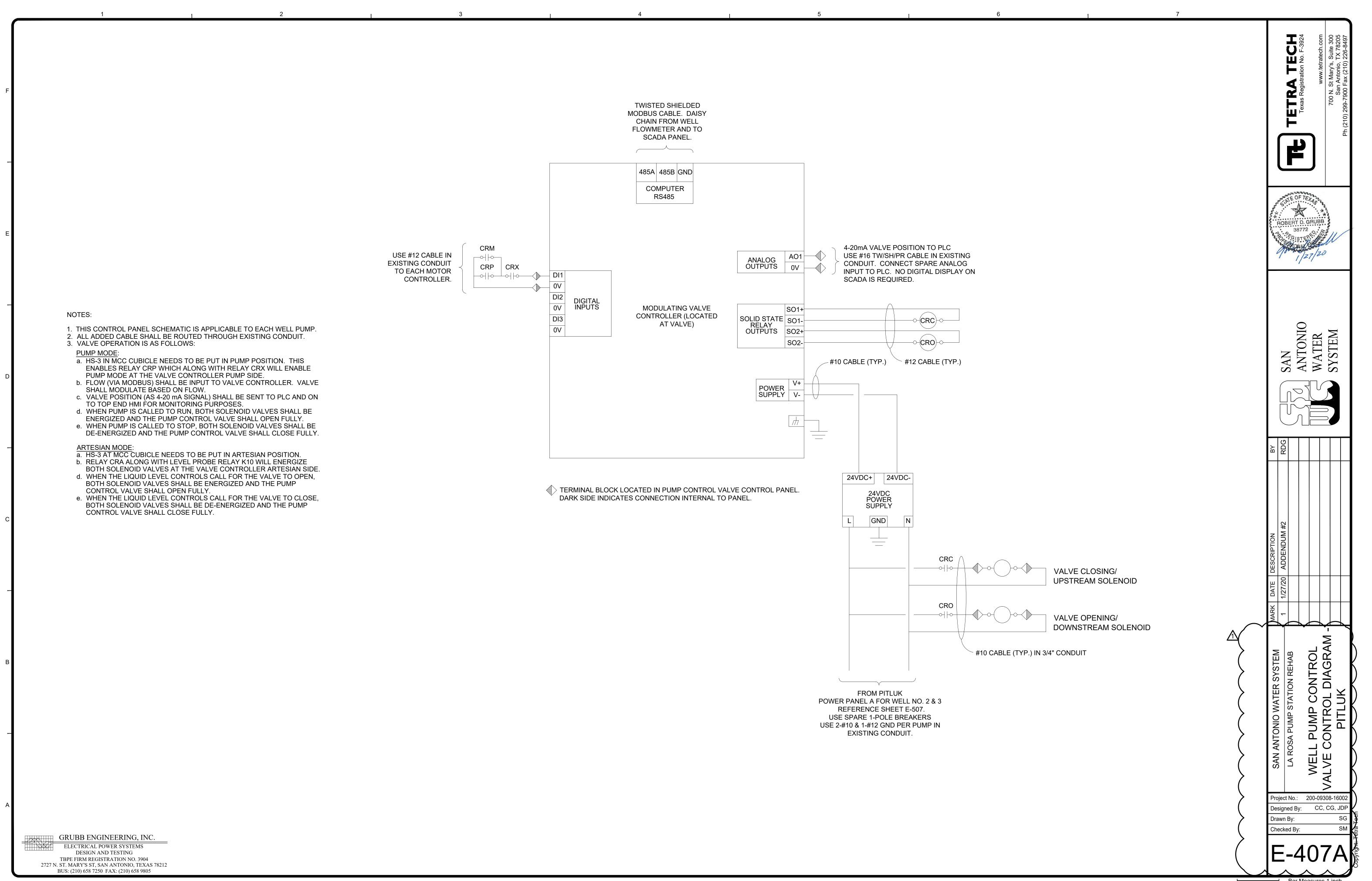
Project No.: 200-09308-1600 CC, CG, JDF Designed By: Drawn By:

Checked By:

BUS: (210) 658 7250 FAX: (210) 658 9805



Bar Measures 1 inch



EXISTING TO REMAIN

(EXISTING) POWER PANEL 'A' TYPE: 100A COPPER BUS PITLUCK - ELECTRICAL BUILDING 208 / 120V 3-PHASE, 4-WIRE LOAD LABEL BKR POLE CKT# CKT# POLE BKR LABEL SCADA PANEL RECEPTACLE 0.5 kW SCADA PANEL HEATER 20 20 1.2 kW ELECTRICAL BUILDING INTERIOR LIGHTING SCADA PANEL AC 1.172 kW 0.1 kW 20 0.7 kW SCADA RTU ELECTRICAL BUILDING RECEPTACLES 20 20 0.1 kW 1.6 kW SCADA UPS 20 CANOPY LIGHTING 0.5 kW YARD LIGHT #1 RECEPTACLE 0.3 kW CL2 BUILDING EXHAUST FAN 0.1 kW 20 10 CL2 STORAGE ROOM INTERIOR LIGHTING LIGHTING CONTACTOR PANEL 0.8 kW 0.2 kW 11 12 20 20 AND EXHAUST FAN SPARE -13 | 14 | 1 20 0.2 kW HEAT TRACE PANEL CL2 BOOSTER PUMP ROOM 0.4 kW 20 0.3 kW 15 | 16 20 YARD LIGHT #3 RECEPTACLE INT. LTG. & RECEPT. SPARE SPARE -20 17 | 18 | SPARE 20 20 19 20 SPARE SPARE 1 21 22 NEW NEW NEW NEW 5.9 kW POWER PANEL 'B' PUMP #2 VALVE CONTROLLER 0.480 kW 1 23 24 PUMP #3 VALVE CONTROLLER 0.480 kW 0.006 kW PUMP #3 SOLENOID 20 1 25 26 20 0.086 kW 1 27 28 0.75 kW PUMP #2 SOLENOID 20 1 20 MCC HEATERS 20 1 29 30 1 20 0.3-kW 0.25 kW MCC LIGHTS MCC RECEPTACLE TOTAL: 16.344 kW 6.738 kW 9.606 kW

> EXISTING POWER PANEL "A" LAYOUT - PITLUK SCALE: N.T.S.

TYPE 100A COPPER BUS 50A MAIN BREAKERS 208 / 120V 1-PHASE, 3-WIRE			_	ER I					SERVICE ENTRANCE RATED WITH ISOLATED NEUTRAL BUS WITH ISOLATED GROUND BUS
FLUORIDE EYE WASH STATION  LABEL	JOND		LINE PO	\$ /d		. /&	4/8	ENKER SITE OND	LABEL
FLUORIDE BUILDING SUMP PUMP	1.0 kW	20	1	1	2	1	20	0.3 kW	FLUORIDE TANK FILL PANEL & FLUORIDE TANK LEVEL TRANSMITTER
FLUORIDE BUILDING INTERIOR LIGHTING	0.5 kW	20	1	3	4	1	20	0.1 kW	FLUORIDE BUILDING HVAC DAMPER
FLUORIDE BUILDING EMERGENCY LIGHTS	Y 0.1 kW	20	1	5	6	1	20	0.1 kW	FLUORIDE BUILDING EXIT SIGN
FLUORIDE BUILDING RECEPTACLES	1.6 kW	20	1	7	8	1	20	0.3 kW	FLUORIDE BUILDING EXHAUST FAN
FLUORIDE BUILDING INTERIOR EYE WASH STATION	0.3 kW	20	1	9	10	1	20	0.3 kW	FLUORIDE TANK EXTERIOR EYE WASH STATION
FLUORIDE METERING PUMP NO.	0.4 kW	20	1	11	12	1	20	0.2 kW	FLUORIDE DISCHARGE CONTROL PANEL
FLUORIDE METERING PUMP NO.	2 0.4 kW	20	1	13	14	1	20	0.2 kW	FLUORIDE LEAK DETECTION PANEL
BACKFLOW PREVENTER HEAT TRA	CE 0.3 kW	20	1	15	16	1	20	-	SPARE
FLUORIDE HMI	0.1 kW	20	1	17	18			-	SPARE
SPARE	-			19	20			-	SPARE
SPARE	-			21	22			-	SPARE
SPARE	-			23	24			-	SPARE
	4.7 KW			TOTAL	6.2 KV	V		1.5 KW	

POWER PANEL "B" LAYOUT - PITLUK SCALE: N.T.S.

## **KEYED NOTE:**

(1) PROVIDE NEW BREAKER TO MATCH EXISTING TYPE.

### **GENERAL NOTES:**

1. EACH CIRCUIT SHALL HAVE SEPARATE HOT, NEUTRAL, GROUND WIRES. DO NOT SHARE NEUTRAL OR GROUND WIRES FROM OTHER CIRCUITS.

GRUBB ENGINEERING, INC. ELECTRICAL POWER SYSTEMS DESIGN AND TESTING TBPE FIRM REGISTRATION NO. 3904 2727 N. ST. MARY'S ST, SAN ANTONIO, TEXAS 78212 BUS: (210) 658 7250 FAX: (210) 658 9805

**TECH** ation No. F-3924





MARK	DATE	MARK DATE DESCRIPTION	ВҮ
_	1/27/20	1/27/20 ADDENDUM #2	RDG

PANEL SCHEDUL PITLUCK

Project No.: 200-09308-16002 CC, CG, JDP Designed By: Drawn By:

Checked By:

			DUCTBANK SECTION 1		
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	TW/SH/PR MODBUS	FLOWMETER CABINET	SCADA	FLOW RATE FOR HSP#1
2	1-1"C 1-1"C SPARE	TW/SH/PR MODBUS	FLOWMETER CABINET	SCADA	FLOW RATE FOR HSP#2
3	1-1"C 1-1"C SPARE	TW/SH/PR MODBUS	FLOWMETER CABINET	SCADA	FLOW RATE FOR HSP#3
4	1-1"C 1-1"C SPARE	TW/SH/PR MODBUS	FLOWMETER CABINET	SCADA	FLOW RATE FOR HSP#4
5	1-1"C 1-1"C SPARE	2- #10 1- #10 GND	HSP CONTROL PANEL #1	MCC	MOTOR SPACE HEATER CIRCUIT FOR HSP#1
6	1-1"C 1-1"C SPARE	2- #10 1- #10 GND	HSP CONTROL PANEL #2	MCC	MOTOR SPACE HEATER CIRCUIT FOR HSP#2
7	1-1"C 1-1"C SPARE	2- #10 1- #10 GND	HSP CONTROL PANEL #3	MCC	MOTOR SPACE HEATER CIRCUIT FOR HSP#3
8	1-1"C 1-1"C SPARE	2- #10 1- #10 GND	HSP CONTROL PANEL #4	MCC	MOTOR SPACE HEATER CIRCUIT FOR HSP#4
9	1-1"C	4- #12, 1-#12 GND	HSP CONTROL PANEL #1	MCC	EMERGENCY PUSH BUTTON *CS SWITCH FOR HSP#1
10	1-1"C	4- #12, 1-#12 GND	HSP CONTROL PANEL #2	MCC	EMERGENCY PUSH BUTTON *CS SWITCH FOR HSP#2
11	1-1"C	4- #12, 1-#12 GND	HSP CONTROL PANEL #3	MCC	EMERGENCY PUSH BUTTON *CS SWITCH FOR HSP#3
12	1-1"C	4- #12, 1-#12 GND	HSP CONTROL PANEL #4	MCC	*CS SWITCH FOR HSP#4
13	1-1"C	2- #10, 1-#12 GND 2- #10, 1-#12 GND	HSP DISCHARGE VALVE PANEL #1	MCC	SPACE HEATER & 120V POWER
14	1-1"C	2- #10, 1-#12 GND 2- #10, 1-#12 GND	HSP DISCHARGE VALVE PANEL #2	MCC	SPACE HEATER & 120V POWER
15	1-1"C	2- #10, 1-#12 GND 2- #10, 1-#12 GND	HSP DISCHARGE VALVE PANEL #3	MCC	SPACE HEATER & 120V POWER
16	1-1"C	2- #10, 1-#12 GND 2- #10, 1-#12 GND	HSP DISCHARGE VALVE PANEL #4	MCC	SPACE HEATER & 120V POWER
17	1-2"C 1-2"C SPARE	16- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #1	MCC	VALVE ACTUATOR CONTROLS
18	1-2"C 1-2"C SPARE	16- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #2	MCC	VALVE ACTUATOR CONTROLS
19	1-2"C 1-2"C SPARE	16- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #3	MCC	VALVE ACTUATOR CONTROLS
20	1-2"C 1-2"C SPARE	16- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #4	MCC	VALVE ACTUATOR CONTROLS
21	1-1"C 1-1"C SPARE	10- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #1	SCADA PANEL	VALVE ACTUATOR CONTROLS
22	1-1"C 1-1"C SPARE	10- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #2	SCADA PANEL	VALVE ACTUATOR CONTROLS
23	1-1"C 1-1"C SPARE	10- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #3	SCADA PANEL	VALVE ACTUATOR CONTROLS
24	1-1"C 1-1"C SPARE	10- #12, 1-#12 GND	HSP DISCHARGE VALVE PANEL #4	SCADA PANEL	VALVE ACTUATOR CONTROLS
25	1-3"C 1-3"C SPARE	3- #4/0, 1-#3 GND	HSP MOTOR 1	MCC	POWER FOR HSP MOTOR 1
26	1-3"C 1-3"C SPARE	3- #4/0, 1-#3 GND	HSP MOTOR 2	MCC	POWER FOR HSP MOTOR 2
27	1-3"C 1-3"C SPARE	3- #4/0, 1-#3 GND	HSP MOTOR 3	MCC	POWER FOR HSP MOTOR 3
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			T		DUCTBANK SECTION 1(C	ONTINUED)	
	DESCRIPTION	CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
	FLOW RATE FOR HSP#1	29	1-1"C	2- #10, 1-#12 GND	HSP CONTROL PANEL #1	SCADA PANEL	LOW WATER CUTOUT PRESSURE SWITCH
	FLOW RATE FOR HSP#2	30	1-1"C	2- #10, 1-#12 GND	HSP CONTROL PANEL #2	SCADA PANEL	LOW WATER CUTOUT PRESSURE SWITCH
	FLOW RATE FOR HSP#3	31	1-1"C	2- #10, 1-#12 GND	HSP CONTROL PANEL #3	SCADA PANEL	LOW WATER CUTOUT PRESSURE SWITCH
	FLOW RATE FOR HSP#4	32	1-1"C	2- #10, 1-#12 GND	HSP CONTROL PANEL #4	SCADA PANEL	LOW WATER CUTOUT PRESSURE SWITCH
	MOTOR SPACE HEATER CIRCUIT FOR HSP#1	33	1-1"C 1-1"C SPARE	8- #16 TW/SH/TRIAD 1-#12 GND	HSP MOTOR 1	MCC	CONTOLS TO HSP RTD's
	MOTOR SPACE HEATER CIRCUIT FOR HSP#2	34	1-1"C 1-1"C SPARE	8- #16 TW/SH/TRIAD 1-#12 GND	HSP MOTOR 2	MCC	CONTOLS TO HSP RTD's
	MOTOR SPACE HEATER CIRCUIT FOR HSP#3	35	1-1"C 1-1"C SPARE	8- #16 TW/SH/TRIAD 1-#12 GND	HSP MOTOR 3	MCC	CONTOLS TO HSP RTD's
	MOTOR SPACE HEATER CIRCUIT FOR HSP#4	36	1-1"C 1-1"C SPARE	8- #16 TW/SH/TRIAD 1-#12 GND	HSP MOTOR 4	MCC	CONTOLS TO HSP RTD's
	MERGENCY PUSH BUTTON *CS SWITCH FOR HSP#1	37	1-1"C 1-1"C SPARE	2- #10, 1- #12 GND	FLOWMETER HSP#1	POWER PANEL B	POWER TO HSP #1 FLOW METER
	MERGENCY PUSH BUTTON *CS SWITCH FOR HSP#2	38	1-1"C 1-1"C SPARE	2- #10, 1- #12 GND	FLOWMETER HSP#2	POWER PANEL B	POWER TO HSP #2 FLOW METER
	MERGENCY PUSH BUTTON *CS SWITCH FOR HSP#3	39	1-1"C 1-1"C SPARE	2- #10, 1- #12 GND	FLOWMETER HSP#3	POWER PANEL B	POWER TO HSP #3 FLOW METER
	MERGENCY PUSH BUTTON *CS SWITCH FOR HSP#4	40	1-1"C 1-1"C SPARE	2- #10, 1- #12 GND	FLOWMETER HSP#4	POWER PANEL B	POWER TO HSP #4 FLOW METER
	SPACE HEATER & 120V POWER	41	1-1"C	2- #10, 1- #12 GND	HSP#1 HEAT TRACE PANEL	POWER PANEL B	POWER TO HEAT TRACE PANEL
	SPACE HEATER & 120V POWER	42	1-1"C	2- #10, 1- #12 GND	HSP#2 HEAT TRACE PANEL	POWER PANEL B	POWER TO HEAT TRACE PANEL
	SPACE HEATER & 120V POWER	43	1-1"C	2- #10, 1- #12 GND	HSP#3 HEAT TRACE PANEL	POWER PANEL B	POWER TO HEAT TRACE PANEL
	SPACE HEATER & 120V POWER	44	1-1"C	2- #10, 1- #12 GND	HSP#4 HEAT TRACE PANEL	POWER PANEL B	POWER TO HEAT TRACE PANEL FOR HSP #4, PRV, PT
	VALVE ACTUATOR CONTROLS	45	1-1"C	2- #10, 1- #12 GND	HSP DISCHARGE VALVE PANEL #1	POWER PANEL B	HSP#1 DISCHARGE VALVE RECEPTACLE
	VALVE ACTUATOR CONTROLS	46	1-1"C	2- #10, 1- #12 GND	HSP DISCHARGE VALVE PANEL #2	POWER PANEL B	HSP#2 DISCHARGE VALVE RECEPTACLE
	VALVE ACTUATOR CONTROLS	47	1-1"C	2- #10, 1- #12 GND	HSP DISCHARGE VALVE PANEL #3	POWER PANEL B	HSP#3 DISCHARGE VALVE RECEPTACLE
	VALVE ACTUATOR CONTROLS	48	1-1"C	2- #10, 1- #12 GND	HSP DISCHARGE VALVE PANEL #4	POWER PANEL B	HSP#4 DISCHARGE VALVE RECEPTACLE
	VALVE ACTUATOR CONTROLS	49	1-1"C	2- #8, 1- #10 GND	HSP LIGHTS #1, #2 AND #3	POWER PANEL A	HSP LIGHTS #1, #2 & #3 TO LIGHT CONTACTOR PANEL
	VALVE ACTUATOR CONTROLS	50	1-1"C	2- #10, 1- #10 GND	HSP LIGHTS #4, #5 AND #6	POWER PANEL A	HSP LIGHTS #4, #5 & #6 TO LIGHT CONTACTOR PANEL
	VALVE ACTUATOR CONTROLS	51	1-1"C	2 <del>x(#</del> 16/TW/ <del>SH</del> /PR)	PRESSURE TRANSMITTER	SCADA	PRESSURE TRANSMITTER
	VALVE ACTUATOR CONTROLS					<b>Y Y Y</b>	<b>V</b> 55 <b>V</b> 25
F	POWER FOR HSP MOTOR 1	53	1-1"	4- #10, 1- #12 GND	PRES <del>SURE</del> RELEASE VALVE	SCADA	PRV LIMIT SWITSH POSITION INDICATION
F	POWER FOR HSP MOTOR 2	54	1-1"C	3- #10, 1- #12 GND	HSP DISCHARGE VALVE #1	POWER PANEL B	HSP#1 DISCHARGE VALVE MOV
F	POWER FOR HSP MOTOR 3	55	1-1"C	3- #10, 1- #12 GND	HSP DISCHARGE VALVE #2	POWER PANEL B	HSP#2 DISCHARGE VALVE MOV
F	POWER FOR HSP MOTOR 4	56	1-1"C	3- #10, 1- #12 GND	HSP DISCHARGE VALVE #3	POWER PANEL B	HSP#3 DISCHARGE VALVE MOV
		57	1-1"C	3- #10, 1- #12 GND	HSP DISCHARGE VALVE #4	POWER PANEL B	HSP#4 DISCHARGE VALVE MOV

1 1 4 4 2 2 5 5 3 3 6 6

			DUCTBANK SECTION 2		
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	3-#10 1-#12 GND	S. GATE OPERATOR	PP 'C'	POWER FOR OPERATOR
2	1-1"C 1-1"C SPARE	PER MANUFACTURER	S. GATE CONTROLLER	SECURITY CABINET	CONTROLS FOR S. GATE CONTROLLER
3	1-1"C 1-1"C SPARE	4-#12 1-#12 GND	S. GATE CONTROLLER	SECURITY CABINET	FIRE BOX AND INTERCOM
4	1-1"C 1-1"C SPARE	2x CAT6	CAMERA 1 & 2	SECURITY CABINET	71
5	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	YARD LIGHT #1	LIGHTING CONTACTOR PANEL	POWER FOR YARD LIGHT #1
6	1-2"C 1-2"C SPARE	2x CAT6	ANTENNA	COMMUNICATION CABINET	COMMUNICATIN TO ANTENNA RADIO

1 1 4 4 2 2 5 5 3 3

			DUCTBANK SECTION 3		
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	3-#10 1-#12 GND	S. GATE OPERATOR	PP 'C'	POWER FOR OPERATOR
2	1-1"C 1-1"C SPARE	PER MANUFACTURER	S. GATE CONTROLLER	SECURITY CABINET	CONTROLS FOR S. GATE CONTROLLER
3	1-1"C 1-1"C SPARE	4-#12 1-#12 GND	S. GATE CONTROLLER	SECURITY CABINET	FIRE BOX AND INTERCOM
4	1-1"C 1-1"C SPARE	2x CAT6	CAMERA 1 & 2	SECURITY CABINET	71\
5	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	YARD LIGHT #1	LIGHTING CONTACTOR PANEL	POWER FOR YARD LIGHT #1

			DUCTBANK SECTION 3A	<b>\</b>	
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	S. GATE CONTROLLER	S. GATE KEPYAD	CONTROLS FOR S. GATE KEY PAD
2	1-1"C 1-1"C SPARE	PER MANUFACTURER	S. GATE CONTROLLER	SECURITY CABINET	CONTROLS FOR S. GATE CONTROLLER
3	1-1"C 1-1"C SPARE	4-#12 1-#12 GND	S. GATE CONTROLLER	S. GATE OPERATOR	FIRE BOX AND INTERCOM

	DUCTBANK SECTION 3B					
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION	
1	1-1"C 1-1"C SPARE	2x CAT6	CAMERA 1 & 2	SECURITY CABINET		
2	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	YARD LIGHT #1	LIGHTING CONTACTOR PANEL	POWER FOR YARD LIGHT #1	

	DUCTBANK SECTION 3C							
ONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION			
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	S. GATE CONTROLLER	S. GATE KEPYAD	CONTROLS FOR S. GATE KEY PAD			
2	1-1"C 1-1"C SPARE	3-#10 1-#12 GND	S. GATE OPERATOR	PP 'C'	POWER FOR OPERATOR			
3	1-1"C 1-1"C SPARE	4-#12 1-#12 GND	S. GATE CONTROLLER	S. GATE OPERATOR	FIRE BOX AND INTERCOM			

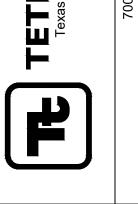
			DUCTBANK SECTION 4		
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-2"C 1-2"C SPARE	2x CAT6	ANTENNA	COMMUNICATION CABINET	COMMUNICATIN TO ANTENNA RADIO

GRUBB ENGINEERING, INC.

ELECTRICAL POWER SYSTEMS
DESIGN AND TESTING
TBPE FIRM REGISTRATION NO. 3904
2727 N. ST. MARY'S ST, SAN ANTONIO, TEXAS 78212
BUS: (210) 658 7250 FAX: (210) 658 9805

28 1-3"C 1-3"C SPARE 3- #4/0, 1-#3 GND HSP MOTOR 4

TETRA TECH
Texas Registration No. F-3924







SAN ANTONIO WATER SYSTEM

SAN ANTONIO WATER SYSTEM LA ROSA PUMP STATION REHAB

CC, CG, JDP Designed By: Drawn By: Checked By: E-601

Project No.: 200-09308-16002

	DUCTBANK SECTION 13							
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION			
1	1-1"C 1-1"C SPARE	2x CAT6	CAMERA 7 & 8	SECURITY CABINET				
2	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	YARD LIGHT #2	LIGHTING CONTACTOR PANEL	POWER FOR YARD LIGHT #2			
3	1-1"C 1-1"C SPARE	3-#10 1-#12 GND	N. GATE OPERATOR	PP 'C'	POWER FOR OPERATOR			
4	1-1"C 1-1"C SPARE	PER MANUFACTURER	N. GATE CONTROLLER	SECURITY CABINET	CONTROLS FOR N. GATE CONTROLLER			
5	1-1"C 1-1"C SPARE	4-#10 1-#12 GND	N. GATE CONTROLLER	N. GATE OPERATOR	FIRE BOX AND INTERCOM			
6	1-1"C 1-1"C SPARE	8-#12 1-#12 GND	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV			
7	1-1"C 1-1"C SPARE	2X(#16TW/SH/PR)	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV			
8	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK RECEPTACLE	PP 'B'	POWER FOR RACK RECEPTACLE			
9	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK HEAT TRACE	PP 'B'	POWER FOR HEAT TRACE PANEL			

			DUCTBANK SECTION 14	4	
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	2x CAT6	CAMERA 7 & 8	SECURITY CABINET	
2	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	YARD LIGHT #2	LIGHTING CONTACTOR PANEL	POWER FOR YARD LIGHT #

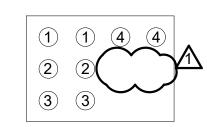
	DUCTBANK SECTION 15					
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION	
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	N. GATE CONTROLLER	N. GATE KEPYAD	CONTROLS FOR N. GATE KEY PAD	
2	1-1"C 1-1"C SPARE	3-#10 1-#12 GND	N. GATE OPERATOR	PP 'C'	POWER FOR OPERATOR	
3	1-1"C 1-1"C SPARE	4-#12 1-#12 GND	N. GATE CONTROLLER	N. GATE OPERATOR	FIRE BOX AND INTERCOM	

1 1

	DUCTBANK SECTION 16						
CONDUIT #	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION		
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	N. GATE CONTROLLER	N. GATE KEPYAD	CONTROLS FOR N. GATE KEY PAD		
2	1-1"C 1-1"C SPARE	PER MANUFACTURER	N. GATE CONTROLLER	SECURITY CABINET	CONTROLS FOR N. GATE CONTROLLER		
3	1-1"C 1-1"C SPARE	4-#10 1-#12 GND	N. GATE CONTROLLER	N. GATE OPERATOR	FIRE BOX AND INTERCOM		

1 1 4 2 2 4

	DUCTBANK SECTION 17					
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION	
1	1-1"C 1-1"C SPARE	8-#12 1-#12 GND	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV	
2	1-1"C 1-1"C SPARE	2X(#16TW/SH/PR)	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV	
3	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK RECEPTACLE	PP 'B'	POWER FOR RACK RECEPTACLE	
4	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK HEAT TRACE	PP 'B'	POWER FOR HEAT TRACE PANEL	



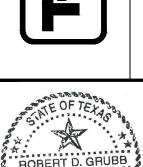
ONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	8-#12 1-#12 GND	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV
2	1-1"C 1-1"C SPARE	2X(#16TW/SH/PR)	ALTITUDE VALVE	SCADA PANEL	CONTROLS FOR AV
3	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK RECEPTACLE	PP 'B'	POWER FOR RACK RECEPTACLE
4	1-1"C 1-1"C SPARE	2-#8 1-#10 GND	AV RACK HEAT TRACE	PP 'B'	POWER FOR HEAT TRACE PANEL
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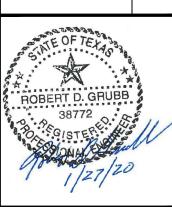
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DUCTBANK SECTION 19									
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION				
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	TANK SAMPLE TAP	HEAT TRACE PANEL ON GST RACK	HEAT TRACE FOR TANK SAMPLE TAP				

TETRA TECH
Texas Registration No. F-3924







SAN ANTONIO WATER SYSTEM

ВУ	RDG			
DESCRIPTION	1/27/20 ADDENDUM #2			
DATE	1/27/20			

SAN ANTONIO WATER SYSTEM LA ROSA PUMP STATION REHAB

Project No.: 200-09308-16002 CC, CG, JDP Designed By: Drawn By: Checked By:

E-603

GRUBB ENGINEERING, INC. GRUBB ENGINEERING, INC.

ELECTRICAL POWER SYSTEMS
DESIGN AND TESTING
TBPE FIRM REGISTRATION NO. 3904
2727 N. ST. MARY'S ST, SAN ANTONIO, TEXAS 78212
BUS: (210) 658 7250 FAX: (210) 658 9805 1 1 6 6 13 2 2 7 8 14 3 3 9 10 14 4 5 11 12

		С	OUCTBANK SECTION 1		
CONDUIT # CONDUIT SIZE W		WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	6- #12 1-#12 GND	SUMP PUMP	SCADA PANEL	CONTROLS TO SUMP PUMP IN FLUORIDE CONTAIN.
2	1-1"C 1-1"C SPARE	2-#16TW/SH/PR	FLUORIDE TANK LEVEL	SCADA PANEL	CONTROLS TO FLUORIDE TANK LEVEL
3	1-1"C 1-1"C SPARE	10-#12 1#12 GND	FLUORIDE DISCHARGE CONTROL PANEL	SCADA PANEL	CONTROLS TO FLUORIDE DISCHARGE CONTROL PANE
4	1-1"C	2-#12 1#12 GND	FLUORIDE BUILDING INTERIOR EYEWASH	SCADA PANEL	EYEWASH IN USE
5	1-1"C	4- #10 2#12GND	PRESSURE SWITCH #1 & #2	SCADA PANEL	CONTROLS TO PRESSURE SWITCH
6	1-2"C 1-2"C SPARE	4-#16TW/SH/PR 10-#12	FLUORIDE METERING PUMP 1.	SCADA PANEL	CONTROLS TO METERING PUMP
7	1-1"C	2-#16TW/SH/PR	FLUORIDE FLOW METER	SCADA PANEL	CONTROLS TO FLUORIDE FLOW METER
8	1-1"C	1- CAT6	FLUORIDE HMI	SCADA PANEL	CONTROLS TO FLUORIDE OIT DISPLAY PANEL
9	1-1"C	2-#12 1#12 GND	FLUORIDE LEAK DETECTION PANEL	SCADA PANEL	CONTROLS TO FLUORIDE LEAK DETECTION
10	1-1"C	3- #6 1#10GND	PP 'B'	MCC	POWER TO FLUORIDE POWER PANEL
11	1-1"C	2- #10 1#12GND	SCADA UPS	FLUORIDE HMI	POWER TO FLUORIDE HMI PANEL
12	1-1"C	4-#12 1#12 GND	FLUORIDE FILL STATION PANEL	SCADA PANEL	CONTROLS TO FLUORIDE FIL STATION PANEL
13	1-2"C	4-#16TW/SH/PR 10-#12	FLUORIDE METERING PUMP 2.	SCADA PANEL	CONTROLS TO METERING PUMP
14	1-1"C 1-1"C SPARE	2-#12 1#12 GND	FLUORIDE TANK AREA EXTERIOR EYEWASH	SCADA PANEL	EYEWASH IN USE

1 1

DUCTBANK SECTION 2							
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION		
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	LEAK DETECTION SYSTEM	LEAK SENSOR	CONTROLS TO LEAK DETECTION SYSTEM		

1 1

DUCTBANK SECTION 3								
CONDUIT#	CONDUIT # CONDUIT WIRE/CABLE		FROM	ТО	DESCRIPTION			
1	1-1"C 1-1"C SPARE	PER MANUFACTURER	LEAK DETECTION SYSTEM	LEAK SENSOR	CONTROLS TO LEAK DETECTION SYSTEM			

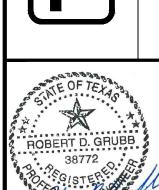
DUCTBANK SECTION 4									
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION				
1	1-1"C 1-1"C SPARE	2-#10 1#12 GND	SUMP PUMP CONTROL PANEL		POWER TO SUMP PUMP CONTROL PANEL				
2	1-1"C	2- #10 1#12GND	FLUORIDE FILL STATION PANEL	PP 'B'	POWER TO FLUORIDE FILL STATION PANEL				
3	1-1"C 1-1"C SPARE	2-#10 1#12 GND	FLUORIDE DISCHARGE CONTROL PANEL		POWER TO FLUORIDE DISCHARGE CONTROL PANE				
4	1-1"C	2-#10 1#12 GND	FLUORIDE EXTERNAL EYE WASH STATION		POWER TO EXTERNAL EYE WASH STATION				

1	1	<ul><li>6</li><li>7</li><li>9</li><li>11</li></ul>	6	13	1
2	2	7	8	14)	1
3	3	9	10	15	1
4	<b>5</b>	11	12	16	1

			OUCTBANK SECTION 5		
CONDUIT#	CONDUIT SIZE	WIRE/CABLE	FROM	ТО	DESCRIPTION
1	1-1"C 1-1"C SPARE	6- #12 1-#12 GND	SUMP PUMP	SCADA PANEL	CONTROLS TO SUMP PUMP IN FLUORIDE CONTAIN.
2	1-1"C 1-1"C SPARE	2-#16TW/SH/PR	FLUORIDE TANK LEVEL	SCADA PANEL	CONTROLS TO FLUORIDE TANK LEVEL
3	1-1"C 1-1"C SPARE	10-#12 1#12 GND	FLUORIDE DISCHARGE CONTROL PANEL	SCADA PANEL	CONTROLS TO FLUORIDE DISCHARGE CONTROL PANE
4	1-1"C	2-#12 FLUORIDE BU 1#12 GND INTERIOR EY		SCADA PANEL	EYEWASH IN USE
5	1-1"C	4- #10 2#12GND	PRESSURE SWITCH #1 & #2	SCADA PANEL	CONTROLS TO PRESSURE SWITCH
6	1-2"C 1-2"C SPARE	4-#16TW/SH/PR 10-#12	FLUORIDE METERING PUMP 1.	SCADA PANEL	CONTROLS TO METERING PUMP
7	1-1"C	2-#16TW/SH/PR	FLUORIDE FLOW METER	SCADA PANEL	CONTROLS TO FLUORIDE FLOW METER
8	1-1"C	1- CAT6	FLUORIDE HMI	SCADA PANEL	CONTROLS TO FLUORIDE OIT DISPLAY PANEL
9	1-1"C	2-#12 1#12 GND	FLUORIDE LEAK DETECTION PANEL	SCADA PANEL	CONTROLS TO FLUORIDE LEAK DETECTION
10	1-1"C	2- #10 1#12GND	SCADA UPS	FLUORIDE HMI	POWER TO FLUORIDE HMI PANEL
11	1-1"C	4-#12 1#12 GND	FLUORIDE FILL STATION PANEL	SCADA PANEL	CONTROLS TO FLUORIDE FIL STATION PANEL
12	1-2"C	4-#16TW/SH/PR 10-#12	FLUORIDE METERING PUMP 2.	SCADA PANEL	CONTROLS TO METERING PUMP
13	1-1"C 1-1"C SPARE	2-#12 1#12 GND	FLUORIDE TANK AREA EXTERIOR EYEWASH	SCADA PANEL	EYEWASH IN USE
14	1-1"C 1-1"C SPARE	2-#10 1#12 GND	SUMP PUMP CONTROL PANEL		POWER TO SUMP PUMP CONTROL PANEL
15	1-1"C	2- #10 1#12GND	FLUORIDE FILL STATION PANEL	PP 'B'	POWER TO FLUORIDE FILL STATION PANEL
16	1-1"C 1-1"C SPARE	2-#10 1#12 GND	FLUORIDE DISCHARGE CONTROL PANEL		POWER TO FLUORIDE DISCHARGE CONTROL PANE
17	1-1"C	2-#10 1#12 GND	FLUORIDE EXTERNAL EYE WASH STATION		POWER TO EXTERNAL EYE WASH STATION

TETRA TECH
Texas Registration No. F-3924





SAN ANTONIO WATER SYSTEM

MARK DATE DESCRIPTION BY	1/27/20 ADDENDUM #2 RDG				
DATE DE	1/27/20				
MARK	1				
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SAN ANTONIO WATER SYSTEM LA ROSA PUMP STATION REHAB

Project No.: 200-09308-16002 CC, CG, JDP Designed By: Drawn By: Checked By:

E-604

GRUBB ENGINEERING, INC. GRUBB ENGINEERING, INC.

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